

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

Ref. Form	Particulars	Rs. In Cr (TOTAL)								
		FY-16					FY-17			
		(As per Audited Accounts)	(As apprd in Tariff Order 2015 [wef 1-4-15])	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2017)	(As apprd in Tariff Order 2016) [wef 1-4-16]	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2018)
D-1	Energy at Generation Point (Mus)	4,838.62	5,287.58	5,027.72	5,027.72	5,027.72	5,460.56	5,668.84	5,668.84	5,668.84
	Transmission Loss (%)	3.10%	3.80%	3.15%	3.15%	3.15%	3.47%	4.54%	4.54%	4.54%
D-1	Energy at Interface Point (Mus)	4,688.54	5,086.65	4,869.12	4,869.12	4,869.12	5,190.59	5,411.61	5,411.61	5,411.61
D-2	Energy Sales (Mus)	4,146.18	4,523.50	4,309.17	4,309.17	4,309.17	4,611.84	4,794.42	4,794.42	4,794.42
	Distribution Loss (%)	11.57%	11.25%	11.50%	11.50%	11.50%	11.15%	11.40%	11.40%	11.40%
INCOME:										
D-2	Revenue from sale of power	1,760.59	1,935.67	1,852.20	1,852.20	1,852.19	2,189.21	2,024.06	2,024.06	2,037.65
D-3	Revenue subsidies & grants	430.75	513.12	511.02	511.02	511.02	584.74	785.85	785.85	780.65
D-4	Other Income	140.17	95.97	396.26	47.74	46.25	73.77	531.88	73.71	27.71
	TOTAL INCOME	2,331.51	2,544.76	2,759.48	2,410.96	2,409.46	2,847.72	3,341.79	2,883.62	2,846.01
EXPENDITURE:										
D-1	Purchase of Power	1,467.63	1,767.35	2,010.15	2,010.15	2,010.15	1,949.45	2,291.69	2,291.69	2,291.75
	Tr. Charges payable to KPTCL	184.41	217.21	218.70	218.70	218.70	246.90	248.38	248.38	248.38
	SLDC Charges	6.10	2.52	1.71	1.71	1.71	1.64	1.64	1.64	1.58
	Total Power purchase cost	1,658.14	1,987.08	2,230.56	2,230.56	2,230.56	2,197.99	2,541.71	2,541.71	2,541.71
D-5	Repairs & maintenance	34.94	344.83	33.04	33.04	338.46	391.78	35.88	35.88	378.31
D-6	Employee Costs	226.41		249.24	249.24			266.98	266.98	
D-7	Administrative & General expenses	60.42		67.41	67.41			68.27	68.27	
D-8	Deprecition & related debits	63.68	72.37	63.74	63.64	64.08	77.38	78.45	78.45	75.28
D-9	Interest & Finance charges	196.95	159.90	111.91	137.47	125.89	163.12	129.31	138.07	138.45
D-10	LESS: Int. & Fin.charges capitalized	(2.39)	(2.51)	(1.30)	(1.30)	(2.32)	(2.39)	(2.39)	(2.39)	(4.30)
D-11	Other debits (incl. Bad debts)	6.46	-	5.03	5.03	4.53	-	20.20	4.43	18.75
D-12	Extraordinary Items	(3.43)	-	(5.02)	-	(2.70)	-	(3.07)	-	-
D-13	Net prior period (credits) / charges	(28.62)	-	(8.66)	-	(8.66)	-	190.13	190.13	193.30
	Provision for Taxes	3.43	-	2.31	2.31	-	-	3.07	3.07	-
	Funds towards consumer Relations	0.05	0.50	0.11	0.11	0.11	0.50	0.31	0.31	0.25
	TOTAL EXPENDITURE	2,216.04	2,562.17	2,748.37	2,787.51	2,749.95	2,828.38	3,328.85	3,324.91	3,341.75
A-4	Return on Equity		61.71		49.20	49.20	71.61		59.58	59.58
	Regulatory Asset	-	101.02		-	-	-			
	Regulatory Asset carry forward									
	Regulatory Asset carried forward FY-22	101.54	(92.25)		-	-	92.25			
	Carrying cost on Regulatory Assets		-		-	6.05				
	APR (Surplus) / Deficit Carry forward		(86.00)		-	-	(144.52)			
	Deficit of previous years									
	Dis. Allow.for imprudent capex & excess loss		(1.89)							(1.49)
	Less: Other Income /Expenses	(140.17)	(95.97)	(396.26)	(47.74)	(46.25)	(73.77)	(531.88)	(73.71)	(27.71)
	ANNUAL REVENUE REQUIREMENT	2,177.41	2,448.79	2,352.11	2,788.97	2,758.95	2,773.95	2,796.97	3,310.78	3,372.13
	REVENUE SURPLUS / (DEFICIT):	13.93	-	11.11	(425.75)	(395.74)	-	12.94	(500.87)	(553.83)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Ref. Form	Particulars	FY-18				FY-19			
		(As apprd in Tariff Order 2017)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2019)	(As apprd in Tariff Order 2018)	(As per Audited Accounts)	(As proposed for APR)	(APR Appd. by KERC in TO-2020)
D-1	Energy at Generation Point (Mus)	5,583.87	#REF!	5,666.73	5,666.69	5,533.27	5,981.66	5,981.66	5,981.66
	Transmission Loss (%)	3.37%	#REF!	2.86%	2.81%	3.08%	7.39%	7.39%	7.39%
D-1	Energy at Interface Point (Mus)	5,311.06	5,504.81	5,504.81	5,507.40	5,317.36	5,539.73	5,539.73	5,539.73
D-2	Energy Sales (Mus)	4,724.19	4,881.92	4,881.92	4,740.34	4,735.11	4,956.88	4,956.88	4,803.48
	Distribution Loss (%)	11.05%	11.32%	11.32%	13.93%	10.95%	10.52%	10.52%	13.29%
INCOME:									
D-2	Revenue from sale of power	2,389.05	2,334.80	2,334.80	2,333.87	2,489.57	2,457.68	2,457.68	2,457.63
D-3	Revenue subsidies & grants	733.80	908.07	908.07	822.77	756.13	894.57	894.57	813.17
D-4	Other Income	39.87	35.30	35.30	45.18	67.87	75.84	75.84	55.12
	TOTAL INCOME	3,162.72	3,278.17	3,278.17	3,201.82	3,313.57	3,428.09	3,428.09	3,325.92
EXPENDITURE:									
D-1	Purchase of Power	1,796.76	2,288.10	2,288.10	2,288.10	1,640.56	1,994.99	1,994.99	1,994.99
	Tr. Charges payable to KPTCL	216.20	218.04	218.04	218.04	224.37	226.15	226.15	226.15
	SLDC Charges	1.94	1.87	1.87	1.87	2.09	1.90	1.90	1.90
	Total Power purchase cost	2,014.90	2,508.01	2,508.01	2,508.01	1,867.02	2,223.04	2,223.04	2,223.04
D-5	Repairs & maintenance		39.39	39.39			59.14	59.14	
D-6	Employee Costs	429.30	355.68	355.68	483.52	491.33	392.40	392.40	538.76
D-7	Administrative & General expenses		93.60	93.60			106.84	106.84	
D-8	Depreciation & related debits	79.60	90.39	90.39	90.39	97.02	125.69	125.69	107.68
D-9	Interest & Finance charges	164.48	119.50	136.10	135.18	184.58	134.74	153.77	152.93
D-10	LESS: Int. & Fin.charges capitalized	(1.30)	(2.92)	(2.92)	(4.24)	(2.39)	(2.10)	(2.10)	(2.11)
D-11	Other debits (incl. Bad debts)	-	(1.55)	-	5.31	-	18.42	18.42	17.46
D-12	Extraordinary Items	-	44.28	48.47	-	-	36.60	36.60	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-	-
	Provision for Taxes	-	-	-	-	-	0.16	0.16	0.16
	Funds towards consumer Relations	0.50	0.37	0.37	0.27	0.50	0.39	0.39	0.39
	TOTAL EXPENDITURE	2,687.48	3,246.75	3,269.09	3,218.44	2,638.06	3,095.32	3,114.35	3,038.31
A-4	Return on Equity	79.90		92.91	75.43	121.67		92.55	92.35
	Regulatory Asset	-						-	
	Regulatory Asset carry forward								
	Regulatory Asset carried forward FY-22	-					276.38	-	
	Carrying cost on Regulatory Assets							-	
	APR (Surplus) / Deficit Carry forward	395.74		395.74		553.84		-	
	Deficit of previous years			162.41		-			
	Dis. Allow.for imprudent capex & excess loss	(0.40)			(63.83)	-	-	-	(38.29)
	Less: Other Income /Expenses	(39.87)	(35.30)	(35.30)	(45.18)	(67.87)	(75.84)	(75.84)	(55.12)
	ANNUAL REVENUE REQUIREMENT	3,122.85	3,211.45	3,884.85	3,184.86	3,245.70	3,295.86	3,131.06	3,037.25
	REVENUE SURPLUS / (DEFICIT):	-	31.42	(641.98)	(28.22)	-	56.39	221.19	233.55

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Rs. In Cr

Ref. Form	Particulars	FY-20			FY-21		FY-22	FY-22
		(As apprd in Tariff Order 2019)	(As per Provisional Accounts)	(As proposed for APR)	(As apprd in Tariff Order 2020)	(Revised Projections)	(Revised Projections)	(Projection @ Proposed Tariff)
D-1	Energy at Generation Point (Mus)	5,912.84	6,154.66	6,154.66	6,097.10	5,699.47	6,499.74	6,499.74
	Transmission Loss (%)	3.162%	5.193%	5.193%	3.132%	3.132%	3.102%	3.102%
D-1	Energy at Interface Point (Mus)	5,674.74	5,835.03	5,835.03	5,853.92	5,520.96	6,298.12	6,298.12
D-2	Energy Sales (Mus)	5,101.65	5,247.16	5,247.16	5,268.53	4,959.48	5,658.86	5,658.86
	Distribution Loss (%)	11.00%	10.07%	10.07%	10.00%	10.17%	10.15%	10.15%
INCOME:								
D-2	Revenue from sale of power	2,690.94	2,769.53	2,769.53	3,038.86	2,619.40	3,035.83	3,672.25
D-3	Revenue subsidies & grants	944.13	986.88	986.88	1,010.51	1,085.71	1,140.52	1,447.36
D-4	Other Income	52.02	72.71	72.71	95.34	46.76	46.76	46.76
	TOTAL INCOME	3,687.09	3,829.12	3,829.12	4,144.71	3,751.87	4,223.11	5,166.37
EXPENDITURE:								
D-1	Purchase of Power	2,347.11	2,572.68	2,572.68	2,805.94	2,637.34	3,195.82	3,195.82
	Tr. Charges payable to KPTCL	259.00	259.00	259.00	319.22	319.22	315.43	315.43
	SLDC Charges	1.41	1.41	1.41	1.99	1.99	1.99	1.99
	Total Power purchase cost	2,607.52	2,833.09	2,833.09	3,127.15	2,958.55	3,513.24	3,513.24
D-5	Repairs & maintenance		67.33	67.33		71.83	79.16	79.16
D-6	Employee Costs	595.62	493.34	493.34	702.32	499.43	556.97	556.97
D-7	Administrative & General expenses		123.59	123.59		129.72	142.96	142.96
D-8	Depreciation & related debits	122.99	166.65	166.65	153.53	164.78	187.90	187.90
D-9	Interest & Finance charges	216.04	152.65	178.34	229.82	244.87	270.40	270.40
D-10	LESS: Int. & Fin.charges capitalized	(6.00)	-	-	(2.10)	(2.10)	(2.10)	(2.10)
D-11	Other debits (incl. Bad debts)	-	13.99	13.99	-	13.99	13.99	13.99
D-12	Extraordinary Items	-	-	-	-	-	-	-
D-13	Net prior period (credits) / charges							
	Provision for Taxes		0.03	0.03				
	Funds towards consumer Relations	0.50	0.35	0.35	0.50	0.50	0.50	0.50
	TOTAL EXPENDITURE	3,536.67	3,851.02	3,876.71	4,211.22	4,081.57	4,763.02	4,763.02
A-4	Return on Equity	122.20		112.51	167.04	159.55	181.78	181.78
	Regulatory Asset			-		-	-	-
	Regulatory Asset carry forward						-	-
	Regulatory Asset carried forward FY-22		(65.47)	-		-	61.47	61.47
	Carrying cost on Regulatory Assets			-		-	-	-
	APR (Surplus) / Deficit Carry forward	28.22			(233.55)	(233.55)	160.10	160.10
	Deficit of previous years					-	-	-
	Dis. Allow.for imprudent capex & excess losses			-		-	-	-
	Less: Other Income /Expenses	(52.02)	(72.71)	(72.71)	(95.34)	(46.76)	(46.76)	(46.76)
	ANNUAL REVENUE REQUIREMENT	3,635.07	3,712.84	3,916.51	4,049.37	3,960.81	5,119.61	5,119.61
	REVENUE SURPLUS / (DEFICIT):	-	43.57	(160.10)	-	(255.70)	(943.26)	(0.00)

MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1

(Distribution Business)

Rs. In Cr

Ref. Form	Particulars	FY-19		FY-20		FY-21		FY-22 (Projections)
		(As apprd in Tariff Order 2018)	(As proposed for APR)	(As apprd in Tariff Order 2019)	(Revised Projection)	(As apprd in Tariff Order 2020)	(Revised Projection)	
D-1	Energy at Generation Point (Mus)							
	Transmission Loss (%)							
D-1	Energy at Interface Point (Mus)							
D-2	Energy Sales (Mus)							
	Distribution Loss (%)							
INCOME:								
D-2	Revenue from sale of power							
D-3	Revenue subsidies & grants							
D-4	Other Income							
TOTAL INCOME								

EXPENDITURE:

D-1	Purchase of Power	-	-	-	-	-	-	-
	Tr. Charges payable to KPTCL	-	-	-	-	-	-	-
	SLDC Charges	-	-	-	-	-	-	-
Total Power purchase cost		-	-	-	-	-	-	-
D-5	Repairs & maintenance		36.88		40.88		44.79	49.37
D-6	Employee Costs	167.43	149.10	191.62	187.46	191.62	189.79	211.65
D-7	Administrative & General expenses		21.07		19.50		25.57	28.15
D-8	Depreciation & related debits	66.86	101.27	81.50	137.25	81.50	165.16	189.11
D-9	Interest & Finance charges	76.80	119.62	92.88	138.49	92.88	200.46	221.81
D-10	LESS: Int. & Fin.charges capitalized	(1.30)	(2.10)	(2.39)	-	(2.39)	(2.10)	(2.10)
D-11	Other debits (incl. Bad debts)	-	15.00	-	13.99	-	13.99	13.99
D-12	Extraordinary Items	-	36.60	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-
	Provision for Taxes	-	-	-	-	-	-	-
	Funds towards consumer Relations	-	-	-	-	-	-	-
TOTAL EXPENDITURE		309.79	477.44	363.61	537.57	363.61	637.66	711.98

A-4	Return on Equity	62.32	74.04	94.90	90.01	94.90	127.64	145.42
	Regulatory Asset	-	-	-	-	-	-	-
	Regulatory Asset carry forward							
	Regulatory Asset carried forward FY-22	-	-	-	-	-	-	-
	Carrying cost on Regulatory Assets	-	-	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	-	-	-	-	-	-	-
	Deficit of previous years							
	Dis. Allow.for imprudent capex & excess loss	-	-	-	-	-	-	-
	Less: Other Income /Expenses	(6.25)	(5.31)	(4.75)	(5.09)	(4.75)	(3.27)	(3.27)
ANNUAL REVENUE REQUIREMENT		365.86	546.17	453.76	622.49	453.76	762.03	854.13

REVENUE SURPLUS / (DEFICIT):	3,245.70	3,131.06	3,635.07	3,916.51	4,049.37	3,960.81
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MESCOM Ltd.

ANNUAL REVENUE REQUIREMENT

Format-A1
(Retail Supply Business)

Rs. In Cr

Ref. Form	Particulars	FY-19		FY-20		FY-21		FY-22 (Projections)
		(As apprd in Tariff Order 2018)	(As proposed for APR)	(As apprd in Tariff Order 2019)	(Revised Projection)	(As apprd in Tariff Order 2020)	(Revised Projection)	
D-1	Energy at Generation Point (Mus)							
	Transmission Loss (%)							
D-1	Energy at Interface Point (Mus)							
D-2	Energy Sales (Mus)							
	Distribution Loss (%)							
INCOME:								
D-2	Revenue from sale of power							
D-3	Revenue subsidies & grants							
D-4	Other Income							
	TOTAL INCOME							
EXPENDITURE:								
D-1	Purchase of Power	1,640.56	1,994.99	2,347.11	2,572.68	2,805.94	2,637.34	3,195.82
	Tr. Charges payable to KPTCL	224.37	226.15	259.00	259.00	319.22	319.22	315.43
	SLDC Charges	2.09	1.90	1.41	1.41	1.99	1.99	1.99
	Total Power purchase cost	1,867.02	2,223.04	2,607.52	2,833.09	3,127.15	2,958.55	3,513.24
D-5	Repairs & maintenance		22.26		26.45		27.04	29.79
D-6	Employee Costs	323.90	243.30	404.00	305.88	510.70	309.64	345.32
D-7	Administrative & General expenses		85.77		104.09		104.15	114.81
D-8	Depreciation & related debits	30.16	24.42	41.49	29.40	72.03	(0.38)	(1.21)
D-9	Interest & Finance charges	107.78	34.15	123.16	39.85	136.94	44.41	48.59
D-10	LESS: Int. & Fin.charges capitalized	(1.09)	-	(3.61)	-	0.29	-	-
D-11	Other debits (incl. Bad debts)	-	3.42	-	-	-	-	-
D-12	Extraordinary Items	-	-	-	-	-	-	-
D-13	Net prior period (credits) / charges	-	-	-	-	-	-	-
	Provision for Taxes	-	0.16	-	0.03	-	-	-
	Funds towards consumer Relations	0.50	0.39	0.50	0.35	0.50	0.50	0.50
	TOTAL EXPENDITURE	2,328.27	2,636.91	3,173.06	3,339.14	3,847.61	3,443.91	4,051.04
A-4	Return on Equity	59.35	18.51	27.30	22.50	72.14	31.91	36.36
	Regulatory Asset	-	-	-	-	-	-	-
	Regulatory Asset carry forward							
	Regulatory Asset carried forward FY-22	-	-	-	-	-	-	61.47
	Carrying cost on Regulatory Assets	-	-	-	-	-	-	-
	APR (Surplus) / Deficit Carry forward	553.84	-	28.22	-	(233.55)	(233.55)	160.10
	Deficit of previous years	-	-	-	-	-	-	-
	Dis. Allow for imprudent capex & excess losses	-	-	-	-	-	-	-
	Less: Other Income /Expenses	(61.62)	(70.53)	(47.27)	(67.62)	(90.59)	(43.49)	(43.49)
	ANNUAL REVENUE REQUIREMENT	2,879.84	2,584.89	3,181.31	3,294.02	3,595.61	3,198.78	4,265.48

REVENUE SURPLUS / (DEFICIT):

MESCOM Ltd.**Balance Sheet as at the year end.****Format-A2****Rs. In Cr.**

Sl. No.	Particulars	FY-15 (Actuals)	FY-16 (Actuals)	FY-17 (Actuals)	FY-18 (Actuals)	FY-19 (Actuals)	FY-20 (Actuals)	FY-21 (Proj.)	FY-22 (Proj.)
I. SOURCES OF FUNDS (Rs. In Cr.)									
A.	Shareholders Funds								
i.	Share Capital	216.07	266.36	358.07	358.07	481.82	558.68	558.68	558.68
ii.	Share Deposit	36.66	14.00	14.00	105.13	46.88	43.48	43.48	43.48
iii.	Reserves & Surplus	137.37	143.94	125.40	146.51	237.16	280.50	393.01	518.18
	A-Subtotal:	390.10	424.30	497.47	609.71	765.86	882.66	995.17	1,120.34
B.	Loan Funds								
i.	Loan from State Government	1.97	1.63	0.62	0.00	0.00	0.00	0.00	0.00
ii.	Loan from others - Secured	440.02	459.23	533.25	761.43	870.33	1,266.34	1,535.40	1,781.96
iii.	Loan from others - Unsecured	18.03	16.51	13.71	12.88	11.36	9.35	7.82	6.29
	B-Subtotal:	460.02	477.37	547.58	774.31	881.69	1,275.69	1,543.22	1,788.25
C.	Contributions, Grants & Subsidies towards cost of Capital	-	11.51	44.80	110.40	273.41	584.60	676.17	767.74
	TOTAL SOURCES OF FUNDS (A+B+C):	850.12	913.18	1,089.85	1,494.42	1,920.96	2,742.95	3,214.56	3,676.33

II. APPLICATION OF FUNDS (Rs. In Cr.)

A.	Net Fixed Assets								
i.	Gross Block	1,388.84	1,567.18	1,765.90	2,223.25	2,712.87	3,367.62	3,939.75	4,420.67
ii.	Less: Accumulated Depreciation	515.92	563.22	625.72	714.39	818.07	961.36	1,133.12	1,329.23
iii.	Net Fixed Assets (i-ii)	872.92	1,003.96	1,140.18	1,508.86	1,894.80	2,406.26	2,806.63	3,091.44
iv.	Capital Work-in-Progress	103.40	118.14	146.55	177.06	496.99	378.22	459.57	559.06
v.	Assets not in use	-	-	-	-	-	-	-	-
vi.	Deferred Costs	-	-	-	-	-	-	-	-
vii.	Intangible Assets	2.72	3.17	4.25	7.76	17.38	7.19	20.78	20.78
	a-Subtotal:	979.04	1,125.27	1,290.98	1,693.68	2,409.17	2,791.67	3,286.98	3,671.28

MESCOM Ltd.

Balance Sheet as at the year end.

Format-A2

Rs. In Cr.

Sl. No.	Particulars	FY-15 (Actuals)	FY-16 (Actuals)	FY-17 (Actuals)	FY-18 (Actuals)	FY-19 (Actuals)	FY-20 (Actuals)	FY-21 (Proj.)	FY-22 (Proj.)
B.	Investments:								
i.	Investments	2.51	2.51	2.51	2.51	2.51	0.01	2.51	2.51
ii.	Interest accrued on investments	-	-	-	-	-	-	-	-
iii.	Subsidy receivable from Government	298.47	154.30	442.61	647.38	913.27	1,009.29	1,009.29	1,009.29
	b-Subtotal:	300.98	156.81	445.12	649.89	915.78	1,009.30	1,011.80	1,011.80
C.	Net Current Assets								
a.	Current Assets								
i.	Inventories	60.24	63.03	42.26	31.57	58.52	42.92	42.92	42.92
ii.	Receivables against Sale of Power	672.02	688.28	485.76	593.13	616.31	755.76	717.97	682.07
iii.	Cash & Bank Balances	33.10	41.48	72.56	33.64	73.90	52.81	62.81	72.81
iv.	Loans & Advances	94.75	116.29	134.64	245.37	114.81	131.71	131.71	131.71
v.	Sundry Receivables	1,236.80	1,680.96	2,045.94	1,426.59	1,058.53	1,090.26	1,035.75	983.96
vi.	Profit & Loss Account	-	-	-	-	-	-	-	-
	a-Total Current Assets:	2,096.91	2,590.04	2,781.16	2,330.30	1,922.07	2,073.46	1,991.16	1,913.47
b.	Current Liabilities								
i.	Security Deposit from Consumers	432.12	467.44	509.09	573.83	625.08	674.09	723.10	772.11
ii.	Borrowings for Working Capital	216.56	295.10	375.23	314.19	354.89	276.88	726.04	762.17
iii.	Payments due on Capital Liabilities								
iv.	Other Current Liabilities	1,878.13	2,196.40	2,543.09	2,291.43	2,346.09	2,180.51	1,626.24	1,385.94
v.	Pension Trust / Retirement provision		-	-	-	-	-	-	-
	FBF Trust	-	-	-	-	-	-	-	-
	b-Total Current Liabilities:	2,526.81	2,958.94	3,427.41	3,179.45	3,326.06	3,131.48	3,075.38	2,920.22
	C-Net Current Assets [a-b]	(429.90)	(368.90)	(646.25)	(849.15)	(1,403.99)	(1,058.02)	(1,084.22)	(1,006.75)
	TOTAL APPLICATION OF FUNDS (A+B+C)	850.12	913.18	1,089.85	1,494.42	1,920.96	2,742.95	3,214.56	3,676.33

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Rs. In Cr.

Sl. No.	Particulars	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Proj.)	Fy-22 (Proj.)
I	Net Funds from Operations :								
1	Net Funds from Earnings :								
	Profit before Tax	17.36	13.42	16.01	31.42	56.23	43.54	125.17	142.61
	Less :								
	Other debits	6.46	5.03	20.20	-1.55	18.42	13.99	13.99	13.99
	Prior period	-28.62	-8.66	190.13	-	-	-	-	-
	Other income	140.17	396.26	73.71	35.30	75.84	72.71	46.76	46.76
	Subsidy and Grants								
	Income Tax payment during the year	-3.43	-2.31	-3.07	-	0.16	0.03	-	-
	Total of A	131.94	403.74	296.98	65.17	150.65	130.27	185.92	203.36
	B. Add : Debits to Revenue Account not requiring Cash Ooutflow :								
	(I) Depreciation	63.68	63.74	78.45	90.39	125.69	166.65	164.78	187.90
	(ii) Amortisation of Deferred Cost								
	(iii) Amortisation of Intangible Assets								
	(iv) Investment Allowance Reserve								
	(v) Others, if any.	11.71	-						
	Total of B	75.39	63.74	78.45	90.39	125.69	166.65	164.78	187.90
	C. Less : Credits to Revenue Account not involving Cash Receipts :								
	(I) Depreciation								
	(ii) Return on capital								
	(ii) Amortisation of Deferred Cost								
	Total of C								
	Net Funds from Earnings (A+B-C)	207.33	467.48	375.43	155.56	276.34	296.92	350.70	391.26

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Rs. In Cr.

Sl. No.	Particulars	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Proj.)	Fy-22 (Proj.)
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	-50.30	11.51	33.29	65.60	163.01	311.19	91.57	91.57
2a	Reserve for material cost variance								
3	Security Deposit from consumers	51.52	35.32	41.65	64.74	51.25	49.01	49.01	49.01
4	Proceeds from disposal of Fixed Assets								
5	Total Funds from Operations (1+2+3+4)	208.55	514.31	450.37	285.90	490.60	657.12	491.28	531.84
6	Net Increase/(Decrease) in Working Capital								
	A.Increase/(Decrease) in Current Assets :								
	a) Inventories	7.09	-2.79	20.77	10.69	-26.95	15.60	-	-
	b) Receivables against sale of power	-70.93	-16.26	202.52	-107.37	-23.18	-139.45	37.79	35.90
	c) Loans and Advances	10.33	-21.54	-18.35	-110.73	130.56	-16.90	-	-
	d) Sundry Receivables	-32.44	-299.99	-653.29	414.58	102.17	-127.75	54.51	51.79
	Total of A	-85.95	-340.58	-448.35	207.17	182.60	-268.50	92.30	87.69
	B.Increase/(Decrease) in Current Liabilities :								
	a) Borrowings for working capital	3.17	78.54	80.13	-61.04	40.70	279.39	446.66	36.13
	b) Other Current liabilities - Power purchase	0.18	-	-	-	-	-	-	-
	Others	53.03	313.73	315.21	-261.97	88.92	-165.81	-566.93	-257.74
	Total of B	56.38	392.27	395.34	-323.01	129.62	113.58	-120.27	-221.61

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Rs. In Cr.

Sl. No.	Particulars	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Proj.)	Fy-22 (Proj.)
	Net Increase/(Decrease) in Working Capital (A-B)	-29.57	51.69	-53.01	-115.84	312.22	-154.92	-27.97	-133.92
7	Net funds from operations before subsidies & grants (5+6)	178.98	566.00	397.36	170.06	802.82	502.20	463.31	397.92
8	Receipts from Revenue Subsidies and Grants	-	-	-	-	-	-	-	-
Tot I	Net Funds from Operations including Subsidies & Grants (7+8)	178.98	566.00	397.36	170.06	802.82	502.20	463.31	397.92
II	Net Increase/(Decrease) in Capital Liabilities :								
	A. Fresh Borrowings :								
	(a) State Loans	-	-	-	-	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-
	(c) Other Borrowings	158.22	120.00	182.00	424.02	309.68	264.83	1,051.04	1,062.17
	Total of A	158.22	120.00	182.00	424.02	309.68	264.83	1,051.04	1,062.17
	B. Repayments :								
	Repayment of Principal								
	(a) State Loans	0.34	0.35	0.35	-	-	-	-	-
	(b) Foreign currency Loans/Creditors	-	-	-	-	-	-	-	-
	(c) Other Borrowings	115.09	102.30	111.45	197.29	202.30	225.72	783.51	817.14
	Total of B	115.43	102.65	111.80	197.29	202.30	225.72	783.51	817.14
	Net increase/(Decrease) in capital liabilities (A-B)	42.79	17.35	70.20	226.73	107.38	39.11	267.53	245.03
III	Increase/(Decrease) in Equity Capital	22.66	27.63	91.71	91.13	65.50	73.46	-	-
IV	Total Funds available for Capital Expenditure (I+II+III)	244.43	610.98	559.27	487.92	975.70	614.77	730.84	642.95

MESCOM Ltd.**CASH FLOW STATEMENT****Format-A3**

Rs. In Cr.

Sl. No.	Particulars	Fy-15 (Actuals)	Fy-16 (Actuals)	Fy-17 (Actuals)	Fy-18 (Actuals)	Fy-19 (Actuals)	Fy-20 (Actuals)	Fy-21 (Proj.)	Fy-22 (Proj.)
V	Funds Utilised on Capital Expenditure :								
	(a) On projects	132.57	209.52	243.08	489.58	831.56	559.34	646.50	572.20
	(b) Released Assets reissued to works	-	-	-	-	-	-	-	-
	@ Intangible Assets	-	0.45	1.08	3.51	9.62	-10.19	13.59	-
	(d) Deferred Costs	-	-	-	-	-	-	-	-
	Total of V	132.57	209.97	244.16	493.09	841.18	549.15	660.09	572.20
	Other debits	-6.46	-5.03	-20.20	1.55	-18.42	-13.99	-13.99	-13.99
	Prior period	28.62	8.66	-190.13	-	-	-	-	-
	Other income	-140.17	-396.26	-73.71	-35.30	-75.84	-72.71	-46.76	-46.76
VI	Net Increase/(Decrease) in Investments	-	-	-	-33.75	-94.26	-86.70	-60.75	-60.75
VII	Net Increase/(Decrease) in Cash and Bank Balance (IV-V-VI)	-6.15	8.38	31.07	-38.92	40.26	-21.08	10.00	10.00
VIII	Add : Opening Cash & Bank balances	39.25	33.10	41.48	72.55	33.63	73.89	52.81	62.81
IX	Closing Cash and Bank Balances (VII + VIII)	33.10	41.48	72.55	33.63	73.89	52.81	62.81	72.81

MESCOM Ltd.**ANNUAL REVENUE REQUIREMENT****Format-A4**

Rs. In Cr.

Ref. Form	Sl. No.	Particulars	FY-15 (As per APR)	FY-16 (As per APR)	FY-17 (As per APR)	FY-18 (As proposed for APR)	FY-19 (As proposed for APR)	FY-20 (As proposed for APR)	FY-21 (Proj.)	FY-22 (Proj.)
	1a	Paid-up Share Capital at the beginning of the year	216.07	216.07	266.36	358.07	358.07	481.82	558.68	558.68
	1b	Share Deposit at the beginning of the year	14.00	36.66	14.00	14.00	105.13	46.88	43.48	43.48
	1c	Capital Reserves at the beginning of the year	111.73	85.57	96.68	125.40	131.43	188.05	231.39	343.90
				(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)	(26.00)
	1d	Equity Reserves & Surplus at the beginning of the year (1a+1b+1c)	341.80	312.30	351.04	471.47	568.63	690.75	807.55	920.06
		ROE 15.5%					92.55	112.51	125.17	142.61
	2	ROE 15.5% @(+MAT/Tax)	42.74	49.20	59.58	92.91	112.05	136.12	159.55	181.78
A-1	3	Total Expenditure	2,190.60	2,757.49	3,146.96	3,127.25	3,094.85	3,853.10	3,848.02	4,984.59
A-1	4	Regulatory Asset / Previous years' deficit / prior period subsidy	-	-	-	-	-	-	-	-
A-1	5	Other Income	(138.82)	(47.74)	(27.71)	(35.30)	(75.84)	(72.71)	(46.76)	(46.76)
A-1	6	Net Prior Period Credits (CHARGES)	(4.95)	-	193.30	-	-	-	-	-
A-1	7	Provision for Income Tax	-	-	-	-	-	-	-	-
	8	Annual Revenue Requirement	2,046.83	2,758.95	3,372.13	3,184.86	3,131.06	3,916.51	3,960.81	5,119.61

MESCOM Ltd.,

Source wise Power Purchase Cost FY-20 (Actuals)

Format-D1

Particulars	FY-20 (Approved in Tariff Order 2019)							FY-20 (Actuals)						
	MESCOM share as per GOK for FY-20 (%)	MESCOM Energy Approved in TO-2019 for FY-20(MU)	MESCOM C.C. Apprd. for FY-20 in TO-2019 (Rs.in Cr.)	Per unit Variable Charges (FY-20 Appd.) (Rs./Unit)	Variable Charges (FY-20 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)	MESCOM share as per GOK for FY-20 (%)	MESCOM Energy Actuals in FY-20 (MU)	MESCOM C.C. Actuals in FY-20 (Rs.in Cr.)	Per unit Variable Charges (FY-20 Actuals) (Rs./Unit)	Variable Charges (FY-20 Actuals) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	7.4900	597.00	59.10	3.78	225.67	284.77	4.77	7.4900	469.95	54.48	3.80	178.45	232.93	4.96
Raichur Thermal Power Station RTPS 8 (1x250)	7.6500	109.16	17.37	3.58	39.08	56.45	5.17	7.6500	108.20	17.55	3.59	38.80	56.35	5.21
Bellary Thermal Power Station BTPS-1 (1x500)	7.6500	109.40	22.20	3.85	42.12	64.32	5.88	7.6500	43.22	24.63	4.16	17.97	42.60	9.86
Bellary Thermal Power Station BTPS-2 (1x500)	7.6500	99.45	35.12	3.74	37.19	72.31	7.27	7.6500	117.76	35.26	3.88	45.69	80.95	6.87
Bellary Thermal Power Station BTPS-3 (1x700)	7.6500	107.10	46.91	3.44	36.84	83.75	7.82	7.6500	126.31	47.63	3.66	46.20	93.83	7.43
YTPS	7.6500	120.23	56.33	3.11	37.39	93.72	7.80	7.6500	30.73	7.99	4.00	12.28	20.27	6.60
Total KPCL Thermal:		1142.34	237.03		418.29	655.32	5.74		896.17	187.54		339.39	526.93	5.88
NTPC RSTP-I&II (3x200 + 3x500)	7.6500	198.90	14.17	2.47	49.13	63.30	3.18	7.6500	168.10	15.17	2.51	42.23	57.40	3.41
NTPC RSTP-III (1x500)	7.6500	59.59	3.74	2.42	14.43	18.17	3.05	7.6500	45.17	4.05	2.53	11.44	15.49	3.43
NTPC Thalcheri (4x500)	7.6500	178.32	13.01	1.66	29.64	42.65	2.39	7.6500	165.16	13.16	2.02	33.37	46.53	2.82
Simhadri Unit 1&2 (2x500)	7.6500	77.34	12.15	2.84	21.98	34.13	4.41	7.6500	70.62	15.33	3.53	24.95	40.28	5.70
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	7.6500	56.46	12.31	3.11	17.55	29.86	5.29	7.6500	41.44	15.08	4.08	16.92	32.00	7.72
NLC TPS II Stage 1 (3x210)	7.6500	62.67	4.62	2.58	16.18	20.80	3.32	7.6500	60.43	5.19	3.48	21.05	26.24	4.34
NLC TPS II Stage 2 (4x210)	7.6500	82.10	6.25	2.58	21.20	27.45	3.34	7.6500	77.48	7.28	3.51	27.21	34.49	4.45
NLC TPS I Expansion (2x210)	7.6500	53.24	5.63	2.42	12.89	18.52	3.48	7.6500	53.26	5.46	2.97	15.83	21.29	4.00
NLC TPS II Expansion (2x250)	7.6500	44.52	10.77	2.42	10.77	21.54	4.84	7.6500	25.49	6.85	3.08	7.84	14.69	5.76
NNTPS (Neyveli New Thermal Power Station 2x500)									2.94	0.69	2.48	0.73	1.42	4.83
NTPL Tuticorn (2x500)	7.6500	86.69	14.37	2.39	20.75	35.12	4.05	7.6500	73.00	16.02	3.25	23.69	39.71	5.44
MAPS (2x220)	7.6500	15.43	0.00	2.25	3.47	3.47	2.25	7.6500	9.28	0.00	0.47	0.44	0.44	0.47
Kaiga Unit 1 & 2 (2x220)	7.6500	65.56	0.00	3.75	24.59	24.59	3.75	7.6500	77.71	0.00	3.68	28.56	28.56	3.68
Kaiga Unit 3 & 4 (2x220)	7.6500	68.85	0.00	3.75	25.82	25.82	3.75	7.6500	84.55	0.00	3.68	31.08	31.08	3.68
KKNPP Kudankulam Atomic Unit 1 (1x1000)	7.6500	72.48	0.00	4.20	30.44	30.44	4.20	7.6500	117.59	0.00	4.18	49.16	49.16	4.18
KKNPP Kudankulam Atomic Unit 2 (1x1000)	7.6500	95.73	0.00	4.20	40.21	40.21	4.20	7.6500	60.41	0.00	4.18	25.28	25.28	4.18
DVC Unit 1 & 2 Mejia TPS (2x500)	7.6500	90.81	16.41	2.40	21.79	38.20	4.21	7.6500	81.50	13.82	2.83	23.09	36.91	4.53
DVC Unit 7 & 8 Koderma TPS (2x500)	7.6500	110.65	23.86	1.95	21.58	45.44	4.11	7.6500	132.06	22.49	2.65	34.96	57.45	4.35
Kudgi	7.6500	230.57	58.98	3.02	69.63	128.61	5.58	7.6500	171.71	121.99	3.78	64.97	186.96	10.89
NTPC Bundle Power NSM (Pavagada) SOLAR	7.8900	78.90	0.00	4.75	37.48	37.48	4.75	7.8900	101.73	0.00	4.83	49.18	49.18	4.83
NTPC Bundle Power NSM (Pavagada) COAL	7.8900	159.52	0.00	2.96	47.22	47.22	2.96	7.8900	124.55	0.00	3.80	47.31	47.31	3.80
NTPC VVNL Bundle Power SOLAR	7.9170	9.54	0.00	10.53	10.05	10.05	10.53	7.9170	8.81	0.00	10.93	9.63	9.63	10.93
NTPC VVNL Bundle Power COAL	7.9123	39.90	0.00	4.04	16.12	16.12	4.04	7.9123	25.53	0.00	4.73	12.07	12.07	4.73
Total CGS:		1937.77	196.27		562.92	759.19	3.92		1778.52	262.58		600.99	863.57	4.86
Udupi Power Corporation Limited UPCL	7.5611	329.08	86.27	3.54	116.49	202.76	6.16	7.5611	229.33	82.53	3.97	90.96	173.49	7.57
Sharavathy Valley Projects (10x103.5 + 2x27.5)	13.3591	555.35	0.00	0.51	28.32	28.32	0.51	13.3591	718.45	0.00	0.52	37.39	37.39	0.52
MGHE (4x21 + 4x13.2)	13.0000	27.48	0.00	1.46	4.01	4.01	1.46	13.0000	37.74	0.00	0.72	2.70	2.70	0.72
Gerusoppa Sharavathi Tail Race STR (4x60)	13.0000	66.70	0.00	1.83	12.21	12.21	1.83	13.0000	73.15	0.00	1.51	11.07	11.07	1.51
Kali Valley Project KVP (2x50 + 5x150 + 1x135)	13.0000	372.87	0.00	0.79	29.46	29.46	0.79	13.0000	543.52	0.00	0.61	33.31	33.31	0.61
Varahi Valley Project VVP (4x115 + 2x4.5)	13.0000	140.30	0.00	1.00	14.03	14.03	1.00	13.0000	154.90	0.00	1.24	19.18	19.18	1.24
Almatti Dam Power House ADPH (1x15 + 5x55)	13.0000	57.51	0.00	1.86	10.70	10.70	1.86	13.0000	80.90	0.00	2.03	16.41	16.41	2.03
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	13.0000	6.24	0.00	5.26	3.28	3.28	5.26	13.0000	9.39	0.00	3.01	2.83	2.83	3.01
Kadra Power House)KPH (3x50)	13.0000	47.50	0.00	2.42	11.50	11.50	2.42	13.0000	59.95	0.00	1.78	10.67	10.67	1.78
Kodasalli Dam Power House KDPH (3x40)	13.0000	45.29	0.00	1.64	7.43	7.43	1.64	13.0000	59.63	0.00	1.20	7.16	7.16	1.20
Ghataprabha Dam Power House GDPH (2x16)	13.0000	9.41	0.00	2.75	2.59	2.59	2.75	13.0000	6.45	0.00	1.81	1.17	1.17	1.81
Mallapura Dam									0.00	0.00	#DIV/0!	0.00	0.00	#DIV/0!
Shiva (4x4+6x3)	13.0000	31.56	0.00	1.31	4.13	4.13	1.31	13.0000	25.94	0.00	1.37	3.55	3.55	1.37
Shimsha (2x8.6)								13.0000	7.43	0.00	1.17	0.87	0.87	1.17
Munirabad Power House (2x9 + 1x10)	13.0000	11.89	0.00	1.07	1.27	1.27	1.07	13.0000	12.28	0.00	0.86	1.06	1.06	0.86
Total KPCL Hydel:		1372.10	0.00		128.93	128.93	0.94		1789.73	0.00		147.37	147.37	0.82

MESCOM Ltd.

Source wise Power Purchase Cost FY-20 (Actuals)

Format-D1

Particulars	FY-20 (Approved in Tariff Order 2019)							FY-20 (Actuals)						
	MESCOM share as per GOK for FY-20 (%)	MESCOM Energy Approved in TO-2019 for FY-20(MU)	MESCOM C.C. Apprd. for FY-20 in TO-2019 (Rs.in Cr.)	Per unit Variable Charges (FY-20 Appd.) (Rs./Unit)	Variable Charges (FY-20 Appd.) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)	MESCOM share as per GOK for FY-20 (%)	MESCOM Energy Actuals in FY-20 (MU)	MESCOM C.C. Actuals in FY-20 (Rs.in Cr.)	Per unit Variable Charges (FY-20 Actuals) (Rs./Unit)	Variable Charges (FY-20 Actuals) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Privadarshini Jurala	7.6500	6.94	0.00	6.47	4.49	4.49	6.47	7.6500	11.99	0.00	3.64	4.37	4.37	3.64
Tunga Bhadra Dam Power House TBHE	7.6500	1.37	0.00	0.88	0.12	0.12	0.88	7.6500	2.48	0.00	2.22	0.55	0.55	2.22
Total Other Hydel:		8.31	0.00		4.61	4.61	5.55		14.47	0.00		4.92	4.92	3.40
Co-generation (Medium Term)	8.2699	103.04	0.00	4.69	48.33	48.33	4.69	8.2699	134.75	0.00	4.89	65.92	65.92	4.89
Mini Hydel EXISTING		271.86	0.00	3.17	86.18	86.18	3.17		336.49	0.00	3.52	118.32	118.32	3.52
Mini Hydel ADDITION DURING THE YEAR			0.00			0.00	#DIV/0!			0.00			0.00	
Wind Mill EXISTING		261.65	0.00	3.56	93.15	93.15	3.56		268.32	0.00	3.57	95.88	95.88	3.57
Wind Mill ADDITION DURING THE YEAR			0.00			0.00	#DIV/0!			0.00			0.00	
Solar EXISTING		376.01	0.00	5.13	192.77	192.77	5.13		614.03	0.00	4.63	284.18	284.18	4.63
Solar ADDITION DURING THE YEAR		110.66	0.00	2.89	31.98	31.98	2.89			0.00			0.00	
Total NCE:		1123.22	0.00		452.41	452.41	4.03		1353.59	0.00		564.30	564.30	4.17
Short Term		0.00	0.00	#DIV/0!	0.00	0.00	#DIV/0!		0.00	0.00	#DIV/0!	0.00	0.00	#DIV/0!
UI Charges									-3.81	0.00	-4.33	1.65	1.65	-4.33
Energy Balancing - Hydel Energy (*)									137.83	0.00	7.55	104.00	104.00	4.69
Energy Balancing - Other than Hydel Energy									84.00					
Energy Sales (Overarching / IEX/Others)									-125.17	0.00	2.62	-32.77	-32.77	2.62
PGCIL PoC Charges			143.68		0.00	143.68				220.01			220.01	
POSOCO Charges			0.23		0.00	0.23				0.36			0.36	
KPTCL Transmission Charges			259.00		0.00	259.00				259.00			259.00	
SLDC Charges			1.41		0.00	1.41				1.41			1.41	
Other Charges			0.00		0.00	0.00				-1.15			-1.15	
Total Related Charges:		0.00	404.32		0.00	404.32			0.00	479.63		0.00	479.63	
GRAND TOTAL:		5912.82	923.89		1683.65	2607.54	4.41		6154.66	1012.28		1820.81	2833.09	4.60

(*) Hydel energy in Energy Balancing Quantum as finalized by SLDC.

MESCOM Ltd.,

Source wise Power Purchase Cost FY-22 (Projections)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-22(MU)	100% C.C. (Estimation) for FY-22 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK Order 08-05.2020 for FY-22(MU)	Energy Allocation as per GOK Order 08-05.2020 for FY-22(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-22(MU)	Variable Charges (for FY-22) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Raichur Thermal Power Station RTPS 1-7 (7x210)	3401.27	966.76	3.00	7.3030	248.39	70.60	74.52	145.12	5.84
Raichur Thermal Power Station RTPS 8 (1x250)	632.72	254.53	2.80	8.4000	53.15	21.38	14.88	36.26	6.82
Bellary Thermal Power Station BTSPS-1 (1x500)	1210.64	335.19	2.95	8.4000	101.69	28.16	30.00	58.16	5.72
Bellary Thermal Power Station BTSPS-2 (1x500)	1307.16	478.40	2.94	8.4000	109.80	40.19	32.28	72.47	6.60
Bellary Thermal Power Station BTSPS-3 (1x700)	1830.03	1022.72	2.99	8.4000	153.72	85.91	45.96	131.87	8.58
YTPS	5129.79	2347.00	2.90	8.4000	430.90	197.15	124.96	322.11	7.48
Total KPCL Thermal:	13511.61	5404.60			1097.65	443.39	322.60	765.99	6.98
NTPC RSTP-I&II (3x200 + 3x500)	2208.26	199.85	2.41	8.4000	185.49	16.79	46.45	63.24	3.41
NTPC RSTP-III (1x500)	569.08	53.66	2.38	8.4000	47.80	4.51	11.80	16.31	3.41
NTPC Thalcherl (4x500)	2185.73	182.76	2.09	8.4000	183.60	15.35	39.79	55.14	3.00
Simhadri Unit 1&2 (2x500)	425.24	199.68	2.96	8.4000	35.72	16.77	10.99	27.76	7.77
NTECL Vallur TPS Stage 1 & 2 & 3 (3x500)	221.10	210.99	3.15	8.4000	18.57	17.72	6.07	23.79	12.81
NLC TPS II Stage 1 (3x210)	757.63	69.92	2.69	8.4000	63.64	5.87	17.74	23.61	3.71
NLC TPS II Stage 2 (4x210)	1048.30	97.47	2.77	8.4000	88.06	8.19	25.33	33.52	3.81
NLC TPS I Expansion (2x210)	675.01	71.62	2.55	8.4000	56.70	6.02	15.02	21.04	3.71
NLC TPS II Expansion (2x250)	639.70	188.33	2.62	8.4000	53.73	15.82	14.64	30.46	5.67
New NLC Thermal Power Project	301.61	73.94	2.34	8.4000	25.34	6.21	6.16	12.37	4.88
NTPL Tuticorn (2x500)	394.44	234.17	2.88	8.4000	33.13	19.67	9.92	29.59	8.93
MAPS (2x220)	163.70	0.00	2.60	8.4000	13.75	0.00	3.71	3.71	2.70
Kaiga Unit 1 & 2 (2x220)	812.14	0.00	3.42	8.4000	68.22	0.00	24.19	24.19	3.55
Kaiga Unit 3 & 4 (2x220)	835.83	0.00	3.42	8.4000	70.21	0.00	24.90	24.90	3.55
KKNPP Kudankulam Atomic Unit 1 (1x1000)	1095.32	0.00	4.09	8.4000	92.01	0.00	39.05	39.05	4.24
KKNPP Kudankulam Atomic Unit 2 (1x1000)	1091.03	0.00	4.09	8.4000	91.65	0.00	38.90	38.90	4.24
DVC Unit 1 & 2 Mejia TPS (2x500)	394.44	203.84	2.73	8.4000	33.13	17.12	9.40	26.52	8.00
DVC Unit 7 & 8 Koderma TPS (2x500)	1431.73	293.93	2.48	8.4000	120.27	24.69	30.91	55.60	4.62
Kudgi	2105.95	1494.87	3.46	8.4000	176.90	125.57	63.61	189.18	10.69
NTPC Bundle Power NSM (Pavagada) SOLAR	1380.80	0.00	4.80	7.8900	108.95	0.00	52.30	52.30	4.80
NTPC Bundle Power NSM (Pavagada) COAL	2017.42	0.00	3.01	7.8900	159.17	0.00	47.91	47.91	3.01
NTPC VVNL Bundle Power SOLAR	120.50	0.00	10.53	7.9120	9.53	0.00	10.03	10.03	10.52
NTPC VVNL Bundle Power COAL	430.78	0.00	4.96	7.9120	34.08	0.00	16.89	16.89	4.96
Total CGS:	21305.74	3575.03			1769.65	300.30	565.71	866.01	4.89
Udupi Power Corporation Limited UPCL	4346.16	1091.48	2.74	13.0000	565.00	141.89	154.81	296.70	5.25
Sharavathy Valley Projects (10x103.5 + 2x27.5)	4850.46	0.00	0.78	8.0000	388.04	0.00	30.19	30.19	0.78
MGHE (4x21 + 4x13.2)	253.63	0.00	1.02	8.4000	21.30	0.00	2.17	2.17	1.02
Gerusoppa Sharavathi Tail Race STR (4x60)	483.64	0.00	2.14	8.4000	40.63	0.00	8.70	8.70	2.14
Kali Valley Project KVP (2x50 + 5x150 + 1x135)	3203.48	0.00	1.25	12.5670	402.58	0.00	50.47	50.47	1.25
Varahi Valley Project VVP (4x115 + 2x4.5)	1051.28	0.00	2.12	8.4000	88.31	0.00	18.72	18.72	2.12
Almati Dam Power House ADPH (1x15 + 5x55)	441.73	0.00	3.02	8.4000	37.11	0.00	11.20	11.20	3.02
Bhadra Hydro BHEP (1x2+2x12)+(1x7.2+1x6)	49.47	0.00	5.79	8.4000	4.16	0.00	2.41	2.41	5.79
Kadra Power House)KPH (3x50)	325.40	0.00	2.59	8.4000	27.33	0.00	7.07	7.07	2.59
Kodasalli Dam Power House KDPH (3x40)	315.13	0.00	1.87	8.4000	26.47	0.00	4.94	4.94	1.87
Ghataprabha Dam Power House GDPH (2x16)	63.65	0.00	2.29	8.4000	5.35	0.00	1.22	1.22	2.28
Mallapura Dam									
Shiva (4x4+6x3)	199.54	0.00	1.64	8.4000	16.76	0.00	2.76	2.76	1.65
Shimsha (2x8.6)	78.74	0.00	1.64	8.4000	6.61	0.00	1.09	1.09	1.65
Munirabad Power House (2x9 + 1x10)	80.82	0.00	1.38	8.4000	6.79	0.00	0.94	0.94	1.38
Total KPCL Hydrel:	11396.97	0.00			1071.44	0.00	141.88	141.88	1.32

MESCOM Ltd.,

Source wise Power Purchase Cost FY-22 (Projections)

Format-D1

Particulars	100% Energy Availability (Estimation) for FY-22(MU)	100% C.C. (Estimation) for FY-22 (Rs.in Cr.)	Per unit Variable Charges (Rs./Unit)	% Energy Allocation as per GOK Order 08-05.2020 for FY-22(MU)	Energy Allocation as per GOK Order 08-05.2020 for FY-22(MU)	C.C. Allocation as per GOK Order 08-05.2020 for FY-22(MU)	Variable Charges (for FY-22) (Rs.in Cr.)	TOTAL (Rs.in Cr.)	Per unit TOTAL (Rs./Unit)
Priyadarshini Jurala	156.73	0.00	3.74	8.4000	13.17	0.00	4.93	4.93	3.74
Tunga Bhadra Dam Power House TBHE	32.47	0.00	1.39	8.4000	2.73	0.00	0.38	0.38	1.39
Total Other Hydel:	189.20	0.00			15.90	0.00	5.31	5.31	3.34
Co-generation (Medium Term)		0.00	4.89	8.2700	0.00	0.00	0.00	0.00	#DIV/0!
Mini Hydel EXISTING		0.00	3.59	100.0000	359.55	0.00	129.08	129.08	3.59
Mini Hydel ADDITION DURING THE YEAR		0.00	0.00	100.0000	0.00	0.00	0.00	0.00	#DIV/0!
Wind Mill EXISTING		0.00	3.57	100.0000	238.15	0.00	85.02	85.02	3.57
Wind Mill ADDITION DURING THE YEAR		0.00	0.00	100.0000	0.00	0.00	0.00	0.00	#DIV/0!
Solar EXISTING		0.00	4.35	100.0000	699.77	0.00	304.40	304.40	4.35
Solar ADDITION DURING THE YEAR		0.00	0.00	100.0000	0.00	0.00	0.00	0.00	#DIV/0!
Total NCE:	0.00	0.00			1297.47	0.00	518.50	518.50	4.00
Short Term							0.00	0.00	
UI Charges							0.00	0.00	
Energy Balancing			5.08		682.63		346.60	346.60	5.08
Energy Sales (Overarching / IEX)							0.00	0.00	
PGCIL PoC Charges						254.57		254.57	
POSOCO Charges						0.26		0.26	
KPTCL Transmission Charges						315.43		315.43	
SLDC Charges						1.99		1.99	
Other Charges						0.00		0.00	
Total Related Charges:	0.00	0.00			0.00	572.25	0.00	572.25	
GRAND TOTAL:	50749.68	10071.11			6499.74	1457.83	2055.41	3513.24	5.41

MESCOM Ltd.

Revenue From sale of power

Rs. In Cr.

Form-D2

Sl. No.	Tariff Category	Category Description	FY-15				FY-16			
			(As per Audited Accounts)				AS PER AUDITED ACCOUNTS			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	141293	13.30	8.62	648	139044	13.78	9.25	671
		BJ/KJ: >18 / 40 units	54050	29.00	9.79	338	56589	27.86	9.59	344
2	LT-2 (a)	Domestic / AEH	1361735	1192.90	515.25	432	1405975	1264.70	563.40	445
3	LT-2 (b)	Private Educational Institutions	3122	11.47	8.31	725	3210	13.68	9.12	667
4	LT-3	Commercial	182284	304.69	239.91	787	190104	329.87	264.63	802
5	LT-4 (a)	IP sets - Less than 10 HP - General	260399	1086.18	422.13	389	278171	1197.43	501.77	419
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	181	1.21	0.45	372	179	0.92	0.56	609
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	2963	5.97	2.90	486	3296	6.40	3.03	473
8	LT-5	Industries	25894	131.43	81.76	622	27859	135.47	88.52	653
9	LT-6	Water Supply	12182	107.63	42.38	394	12630	111.93	46.50	415
10	LT-6	Street Lights	16135	58.19	31.95	549	17263	63.97	36.07	564
11	LT-7	Temporary Power Supply	12802	19.12	24.46	1279	16506	19.63	24.79	1263
	LT Total		2073040	2961.09	1387.91	469	2150826	3185.64	1557.23	489
1	HT-1	Water Supply	70	83.35	37.45	449	78	85.01	38.76	456
2	HT-2 (a)	Industries	661	704.86	460.19	653	725	586.43	410.53	700
3	HT-2 (b)	Commercial	539	153.86	124.66	810	577	180.07	147.82	821
	HT-2 (c)	Hospitals / educational institutions	227	146.65	101.55	692	250	155.05	111.08	716
4	HT-3(a)	Irrigation & LI Societies	21	22.97	4.29	187	21	8.31	2.37	285
5	HT-3 (b)	Irrigation & LI Societies	3	0.25	0.11	440	3	0.29	0.12	414
6	HT-4	Residential Aparments	44	14.40	8.18	568	46	16.90	10.15	601
7	HT-5	Temporary Power Supply	20	7.20	7.24	1006	20	8.98	9.53	1061
8		SUPPLY TO MSEZ		8.64	6.83	791		13.86	7.28	525
	HT Total		1585	1142.18	750.50	657	1720	1054.90	737.64	699
	Total		2074625	4103.27	2138.41	521	2152546	4240.54	2294.87	541
	KPC/ Wheeled			42.91				68.63		
	Gr Total		2074625	4146.18	2138.41		2152546	4309.17	2294.87	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.01				0.00	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				8.65				5.58	
VI	Delayed payment charges				42.40				48.56	
VII	Other receipts				2.14				15.67	
	Gross Revenue from Sale of Power (I to VII)		2074625	4146.18	2191.61		2152546	4309.17	2364.68	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.27				-1.46	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2074625	4146.18	2191.34	529	2152546	4309.17	2363.22	557

MESCOM Ltd.

Revenue From sale of power

Rs. In Cr.

Form-D2

Sl. No.	Tariff Category	Category Description	FY-17							
			FY-17 (As Approved in TO-2016)				FY-17 (As per Audited Accounts)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	155065	14.59	8.77	601	143049	13.93	10.27	737
		BJ/KJ: >18 / 40 units	57375	30.79	11.52	374	50323	27.03	10.25	379
2	LT-2 (a)	Domestic / AEH	1459522	1353.46	664.18	491	1452443	1292.24	638.14	494
3	LT-2 (b)	Private Educational Institutions	3359	12.94	9.20	711	3352	13.82	9.97	721
4	LT-3	Commercial	198949	341.71	279.35	818	197670	342.31	289.84	847
5	LT-4 (a)	IP sets - Less than 10 HP - General	292860	1217.69	575.97	473	291129	1628.06	775.58	476
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	186	0.89	0.46	517	245	1.21	0.63	521
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	3462	4.81	2.66	553	3673	8.35	4.05	485
8	LT-5	Industries	29515	135.88	97.45	717	28793	136.78	93.18	681
9	LT-6	Water Supply	13550	118.39	50.25	424	13680	120.53	55.52	461
10	LT-6	Street Lights	17728	63.10	37.04	587	19676	69.38	48.78	703
11	LT-7	Temporary Power Supply	12802	19.12	27.96	1462	14153	19.40	27.15	1399
	LT Total		2244373	3313.37	1764.81	533	2218186	3673.04	1963.36	535
1	HT-1	Water Supply	80	87.38	43.20	494	88	86.42	44.13	511
2	HT-2 (a)	Industries	771	805.52	583.21	724	784	548.29	433.52	791
3	HT-2 (b)	Commercial	577	168.53	148.41	881	624	186.06	163.99	881
	HT-2 (c)	Hospitals / educational institutions	277	180.37	131.75	730	264	154.85	113.24	731
4	HT-3(a)	Irrigation & LI Societies	21	22.91	4.58	200	23	15.71	4.47	285
5	HT-3 (b)	Irrigation & LI Societies	3	0.32	0.13	406	3	0.32	0.13	406
6	HT-4	Residential Aparments	47	15.56	9.69	623	52	18.82	11.91	633
7	HT-5	Temporary Power Supply	20	7.20	7.72	1072	16	5.50	6.82	1240
8		SUPPLY TO MSEZ		83.38	45.32	544		18.31	10.31	563
	HT Total		1796	1371.17	974.01	710	1854	1034.28	788.52	762
	Total		2246169	4684.54	2738.82	585	2220040	4707.32	2751.88	585
	KPC/ Wheeled			10.68				87.10		
	Gr Total		2246169	4695.22	2738.82	583	2220040	4794.42	2751.88	574
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.00				0.00	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				5.58				8.39	
VI	Delayed payment charges				48.56				30.12	
VII	Other receipts				27.76				20.28	
	Gross Revenue from Sale of Power (I to VII)		2246169	4695.22	2820.72	601	2220040	4794.42	2810.67	586
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-1.46				-0.76	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2246169	4695.22	2819.26	602	2220040	4794.42	2809.91	597

MESCOM Ltd.

Revenue From sale of power

Rs. In Cr.

Form-D2

Sl. No.	Tariff Category	Category Description	FY-18 (As Approved in Tariff Order 2017)				FY-18 (Actuals)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	209118	44.92	29.24	651	179636	34.21	23.88	698
		BJ/KJ: >18 / 40 units					11526	12.60	5.95	472
2	LT-2 (a)	Domestic / AEH	1509300	1420.25	780.33	549	1490181	1338.70	745.13	557
3	LT-2 (b)	Private Educational Institutions	3435	17.48	12.46	713	3464	13.77	11.38	826
4	LT-3	Commercial	206424	375.65	329.57	877	204617	362.66	328.85	907
5	LT-4 (a)	IP sets - Less than 10 HP - General	313084	1352.32	704.56	521	306053	1661.64	884.19	532
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	182	0.93	0.47	505	180	0.93	0.51	548
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	3727	7.24	4.31	595	3963	7.91	4.88	617
8	LT-5	Industries	31712	140.55	109.73	781	29973	136.90	102.53	749
9	LT-6	Water Supply	14175	122.75	57.34	467	14860	118.84	62.08	522
10	LT-6	Street Lights	19284	69.70	43.90	630	20856	68.03	46.25	680
11	LT-7	Temporary Power Supply	16506	19.63	32.38	1650	16431	20.41	33.01	1617
	LT Total		2326947	3571.42	2104.29	589	2281740	3776.60	2248.64	595
1	HT-1	Water Supply	91	88.26	47.90	543	100	90.54	51.92	573
2	HT-2 (a)	Industries	829	614.81	478.91	779	827	596.27	494.73	830
3	HT-2 (b)	Commercial	638	196.74	181.68	923	693	193.17	185.66	961
	HT-2 (c)	Hospitals / educational institutions	309	204.44	159.77	782	277	137.07	114.76	837
4	HT-3(a)	Irrigation & LI Societies	29	10.90	2.46	226	25	23.39	7.39	316
5	HT-3 (b)	Irrigation & LI Societies	Per HP	0.35	0.15	429	3	0.22	0.12	545
6	HT-4	Residential Aparments	46	18.78	12.66	674	55	19.10	13.23	693
7	HT-5	Temporary Power Supply	20	8.99	10.63	1182	14	5.96	6.61	1109
8		SUPPLY TO MSEZ		85.33	49.49	580	0	39.60	23.46	592
	HT Total		1962	1228.60	943.65	768	1994	1105.32	897.88	812
	Total		2328909	4800.02	3047.94	635	2283734	4881.92	3146.52	645
	KPC/ Wheeled			9.49						
	Gr Total		2328909	4809.51	3047.94		2283734	4881.92	3146.52	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.00				34.96	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				5.58				8.06	
VI	Delayed payment charges				48.56				41.41	
VII	Other receipts				22.24				12.89	
	Gross Revenue from Sale of Power (I to VII)		2328909	4809.51	3124.32		2283734	4881.92	3243.84	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-1.45				-0.97	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2328909	4809.51	3122.87	651	2283734	4881.92	3242.87	664

MESCOM Ltd.

Revenue From sale of power

			Form-D2				Rs. In Cr.			
			FY-19 (Approved in TO-2018)				FY-19 (Actuals)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	177457	33.23	22.78	686	175524	37.29	27.24	730
		BJ/KJ: >18 / 40 units	15915	14.08	5.62	399	12480	12.08	5.83	483
2	LT-2 (a)	Domestic / AEH	1544434	1406.98	872.64	620	1547297	1361.98	805.43	591
3	LT-2 (b)	Private Educational Institutions	3540	14.80	11.57	782	3514	13.62	11.59	851
4	LT-3	Commercial	213525	375.73	350.80	934	212399	370.30	347.24	938
5	LT-4 (a)	IP sets - Less than 10 HP - General	317045	1381.08	733.35	531	326187	1630.90	867.33	532
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	367	1.81	1.11	613	162	0.85	0.58	682
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	4416	9.69	5.96	615	4311	6.91	5.41	783
8	LT-5	Industries	31403	143.13	117.40	820	31174	133.95	105.95	791
9	LT-6	Water Supply	15512	131.39	65.69	500	15391	123.02	67.80	551
10	LT-6	Street Lights	22808	73.72	50.83	690	21621	69.82	53.70	769
11	LT-7	Temporary Power Supply	14153	19.40	20.06	1034	17096	20.41	36.46	1786
	LT Total		2360575	3605.04	2257.81	626	2367156	3781.13	2334.56	617
1	HT-1	Water Supply	111	90.54	50.92	562	104	97.81	56.05	573
2	HT-2 (a)	Industries	904	616.10	500.39	812	890	624.76	504.93	808
3	HT-2 (b)	Commercial	698	198.66	191.09	962	735	200.43	196.39	980
	HT-2 (c)	Hospitals / educational institutions	358	172.35	143.57	833	292	144.58	121.78	842
4	HT-3(a)	Irrigation & LI Societies	32	19.93	5.06	254	25	40.98	14.35	350
5	HT-3 (b)	Irrigation & LI Societies	0	0.00	0.00	0	3	0.22	0.16	727
6	HT-4	Residential Aparments	62	21.11	15.00	711	55	20.42	14.08	690
7	HT-5	Temporary Power Supply	16	5.50	7.26	1320	17	1.73	2.64	1526
8		SUPPLY TO MSEZ	1	45.32	27.12	598	1	41.94	25.51	608
	HT Total		2182	1169.51	940.41	804	2122	1172.87	935.89	798
	Total		2362757	4774.55	3198.22	670	2369278	4954.00	3270.45	660
	KPC/ Wheeled			5.89				2.88		
	Gr Total		2362757	4780.44	3198.22		2369278	4956.88	3270.45	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				0.00				31.52	
III	Fuel Cost Adjustment Charges (FAC)				0.00				4.77	
IV					0.00				0.00	
V	Service connection charges				5.58				11.10	
VI	Delayed payment charges				48.23				35.40	
VII	Other receipts				22.24				6.03	
	Gross Revenue from Sale of Power (I to VII)		2362757	4780.44	3274.27				3359.27	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-1.45				-7.02	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2362757	4780.44	3272.82	685	2369278	4956.88	3352.25	677

MESCOM Ltd.

Revenue From sale of power

			Form-D2				Rs. In Cr.			
			FY-20 (As per Accounts)				FY-21 (Revised Projections)			
Sl. No.	Tariff Category	Category Description	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	169140	34.65	27.79	802	169140	34.65	26.37	761
		BJ/KJ: >18 / 40 units	15103	14.91	7.39	496	15103	14.91	7.97	534
2	LT-2 (a)	Domestic / AEH	1592285	1464.71	935.53	639	1641933	1527.18	1038.35	680
3	LT-2 (b)	Private Educational Institutions	3590	14.86	13.13	884	3674	7.76	8.16	1052
4	LT-3	Commercial	220417	393.82	385.24	978	228558	317.90	331.47	1043
5	LT-4 (a)	IP sets - Less than 10 HP - General	344482	1728.92	959.09	555	362777	1823.31	1059.34	581
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	165	0.88	0.74	841	165	0.88	0.80	909
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	4713	8.08	6.45	798	5177	8.65	7.11	822
8	LT-5	Industries	32311	136.88	113.23	827	33579	111.28	105.80	951
9	LT-6	Water Supply	16005	131.97	80.15	607	16864	136.02	76.17	560
10	LT-6	Street Lights	24668	66.47	53.77	809	26600	66.47	48.95	736
11	LT-7	Temporary Power Supply	17638	20.01	38.30	1914	17638	20.01	41.17	2057
	LT Total		2440517	4016.16	2620.81	653	2521208	4069.02	2751.65	676
1	HT-1	Water Supply	112	95.71	57.75	603	121	99.02	60.55	611
2	HT-2 (a)	Industries	951	635.20	526.80	829	1015	445.62	421.01	945
3	HT-2 (b)	Commercial	789	205.72	208.53	1014	847	116.13	134.71	1160
	HT-2 (c)	Hospitals / educational institutions	303	139.87	128.13	916	303	74.13	124.64	1681
4	HT-3(a)	Irrigation & LI Societies	30	69.49	33.10	476	30	69.49	49.18	708
5	HT-3 (b)	Irrigation & LI Societies	3	0.19	0.14	737	3	0.19	0.18	947
6	HT-4	Residential Aparments	60	21.80	15.42	707	63	22.88	17.21	752
7	HT-5	Temporary Power Supply	16	3.40	5.35	1574	16	3.40	4.81	1415
8		SUPPLY TO MSEZ	0	56.88	38.81	682	0	56.86	37.36	657
	HT Total		2264	1228.26	1014.03	826	2398	887.72	849.65	957
	Total		2442781	5244.42	3634.84	693	2523606	4956.74	3601.30	727
	KPC/ Wheeled			2.74				2.74		
	Gr Total		2442781	5247.16	3634.84		2523606	4959.48	3601.30	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				24.93				24.93	
III	Fuel Cost Adjustment Charges (FAC)				42.54				42.54	
IV					0.00				0.00	
V	Service connection charges				10.07				10.07	
VI	Delayed payment charges				39.87				39.87	
VII	Other receipts				4.79				4.79	
	Gross Revenue from Sale of Power (I to VII)		2442781	5247.16	3757.04		2523606	4959.48	3705.74	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.63				-0.63	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2442781	5247.16	3756.41	716	2523606	4959.48	3705.11	747

MESCOM Ltd.

Revenue From sale of power

Rs. In Cr.

Form-D2

Sl. No.	Tariff Category	Category Description	FY-22 (Revised Projections)				FY-22 (Projections @ Proposed Tariff)			
			Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]	Instal. (No.s)	Energy Sales (Mus)	Revenue (Cr) Pr Act	Avg. Real. [Ps/Unit]
1	LT-1	BJ/KJ: =<18 / 40 units	169140	34.65	26.37	761	169140	34.65	31.36	905
		BJ/KJ: >18 / 40 units	15103	14.91	7.97	534	15103	14.91	10.18	683
2	LT-2 (a)	Domestic / AEH	1693161	1592.31	1080.53	679	1693161	1592.31	1372.48	862
3	LT-2 (b)	Private Educational Institutions	3759	15.60	14.36	920	3759	15.60	16.97	1088
4	LT-3	Commercial	236999	432.89	436.36	1008	236999	432.89	501.62	1159
5	LT-4 (a)	IP sets - Less than 10 HP - General	381072	1917.64	1114.15	581	381072	1917.64	1416.00	738
6	LT-4 (b)	Irrigation Pump sets - More than 10 HP	165	0.88	0.80	909	165	0.88	1.13	1284
7	LT-4 (c)	Private Horticulture Nurseries, Coffee & T	5688	9.28	7.66	825	5688	9.28	10.80	1164
8	LT-5	Industries	34900	138.16	124.31	900	34900	138.16	157.61	1141
9	LT-6	Water Supply	17770	140.20	78.75	562	17770	140.20	97.83	698
10	LT-6	Street Lights	28683	66.47	49.40	743	28683	66.47	58.52	880
11	LT-7	Temporary Power Supply	17638	20.01	50.13	2505	17638	20.01	57.16	2857
	LT Total		2604078	4383.00	2990.79	682	2604078	4383.00	3731.67	851
1	HT-1	Water Supply	131	102.45	62.97	615	131	102.45	76.45	746
2	HT-2 (a)	Industries	1083	656.61	579.99	883	1083	656.61	693.79	1057
3	HT-2 (b)	Commercial	909	216.72	227.04	1048	909	216.72	262.44	1211
	HT-2 (c)	Hospitals / educational institutions	303	139.87	124.64	891	303	139.87	145.37	1039
4	HT-3(a)	Irrigation & LI Societies	30	69.49	49.18	708	30	69.49	57.90	833
5	HT-3 (b)	Irrigation & LI Societies	3	0.19	0.18	947	3	0.19	0.20	1053
6	HT-4	Residential Aparments	66	24.03	18.07	752	66	24.03	21.53	896
7	HT-5	Temporary Power Supply	16	3.40	4.81	1415	16	3.40	5.54	1629
8		SUPPLY TO MSEZ	0	60.36	39.66	657	0	60.36	45.70	757
	HT Total		2541	1273.12	1106.54	869	2541	1273.12	1308.92	1028
	Total		2606619	5656.12	4097.33	724	2606619	5656.12	5040.59	891
	KPC/ Wheeled			2.74				2.74		
	Gr Total		2606619	5658.86	4097.33		2606619	5658.86	5040.59	
II	Wheeling charges recovery (Cross Subsidy Surcharge)				24.93				24.93	
III	Fuel Cost Adjustment Charges (FAC)				0.00				0.00	
IV					0.00				0.00	
V	Service connection charges				10.07				10.07	
VI	Delayed payment charges				39.87				39.87	
VII	Other receipts				4.79				4.79	
	Gross Revenue from Sale of Power (I to VII)		2606619	5658.86	4176.98		2606619	5658.86	5120.24	
	LESS:				0.00				0.00	
VIII	Withdrawal of Revenue Demand				-0.63				-0.63	
IX	Prompt Payment Incentive				0.00				0.00	
	Waival of interest from IP consumers as per GO				0.00				0.00	
	GRAND TOTAL		2606619	5658.86	4176.35	738	2606619	5658.86	5119.61	905

COM Ltd.,

ue Subsidies and Grants

Format-D3

Rs. In Cr.

Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)	FY-22 (Proj.) @ proposed Tariff rates]
RE Subsidies	-	-	-	-	-	-	-	-	-
Grants for Research and Development Expenses	-	-	-	-	-	-	-	-	-
Grant for Survey and Investigation	-	-	-	-	-	-	-	-	-
Others (Tariff Subsidy of IP & BJ/KJ)	430.75	511.02	785.85	908.07	894.57	986.88	1,085.71	1,140.52	1,447.36
TOTAL	430.75	511.02	785.85	908.07	894.57	986.88	1,085.71	1,140.52	1,447.36

MESCOM Ltd.,**Non-Tariff Income (Other Income)****Format-D4**

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
5	Miscellaneous Receipts:								
a	Income due to right of way granted for laying fibre op	-	-	-	-	-	-	-	-
b	Rental from Staff Quarters	0.72	1.18	1.24	1.17	1.94	1.85	1.85	1.85
c	Rental from others	0.19	0.11	0.04	0.04	0.13	0.52	0.52	0.52
d	Leave contribution	-	-	-	-	-	-	-	-
e	Excess found on physical verification of cash	-	-	-	-	-	-	-	-
f	Excess found on physical verification of stock	0.04	0.04	0.01	0.06	0.03	0.01	0.01	0.01
g	Excess found on physical verification of Assets	-	-	-	-	-	-	-	-
h	Recovery from transport & vehicle expenses	-	-	-	-	-	-	-	-
i	Commission for collection of electricity duty	0.43	0.49	0.51	0.57	0.75	0.01	0.01	0.01
	Net regulatory Asset considered	(101.54)	-	-	-	-	-	-	-
j	Misc. recoveries/others	50.75	21.87	44.94	4.45	29.25	30.83	4.88	4.88
k	Incentives / Rebate received	21.32	21.81	24.49	26.54	41.27	36.79	36.79	36.79
	Sub Total-5	(28.09)	45.50	71.23	32.83	73.37	70.01	44.06	44.06
	GRAND TOTAL:	38.63	47.74	73.71	35.30	75.84	72.71	46.76	46.76

MESCOM Ltd.,**Repairs and Maintenance Costs****Format-D5**

Sl. No.	Particulars	Rs. In Cr.							
		FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Plant and Machinery	13.21	13.28	11.40	12.68	14.83	15.11	18.01	19.85
2	Buildings	1.14	1.32	1.17	2.28	3.24	3.56	3.93	4.33
3	Other civil works	0.15	0.15	0.11	0.29	0.17	0.36	0.21	0.23
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	20.05	17.83	22.83	22.19	39.73	45.28	48.25	53.17
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.18	0.25	0.20	0.16	0.17	0.15	0.21	0.23
8	Furniture & Fixtures	0.02	0.01	-	0.01	0.07	0.06	0.09	0.10
9	Office Equipments	0.19	0.20	0.17	1.78	0.93	2.81	1.13	1.25
10	Others	-	-	-	-	-	-	-	-
	TOTAL	34.94	33.04	35.88	39.39	59.14	67.33	71.83	79.16

MESCOM Ltd.,**Repairs and Maintenance Costs**

		Format-D5 (Distribution Business)							
		Rs. In Cr.							
Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Plant and Machinery	13.21	13.28	11.40	12.68	14.83	15.11	18.01	19.85
2	Buildings	0.57	0.66	0.59	1.14	1.62	1.78	1.97	2.17
3	Other civil works	0.08	0.08	0.06	0.15	0.09	0.18	0.11	0.12
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	10.03	8.92	11.42	11.10	19.87	22.64	24.13	26.59
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.09	0.13	0.10	0.08	0.09	0.08	0.11	0.12
8	Furniture & Fixtures	0.01	-	-	-	0.03	0.02	0.03	0.04
9	Office Equipments	0.07	0.08	0.06	0.68	0.35	1.07	0.43	0.48
10	Others	-	-	-	-	-	-	-	-
	TOTAL	24.06	23.15	23.63	25.83	36.88	40.88	44.79	49.37

MESCOM Ltd.,**Repairs and Maintenance Costs**

		Format-D5 (Retail Supply Business)							
		Rs. In Cr.							
Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Plant and Machinery	-	-	-	-	-	-	-	-
2	Buildings	0.57	0.66	0.58	1.14	1.62	1.78	1.96	2.16
3	Other civil works	0.07	0.07	0.05	0.14	0.08	0.18	0.10	0.11
4	Hydraulic works	-	-	-	-	-	-	-	-
5	Lines, Cable Network, etc., including 33 KV.	10.02	8.91	11.41	11.09	19.86	22.64	24.12	26.58
6	Sub-station maintenance	-	-	-	-	-	-	-	-
7	Vehicles	0.09	0.12	0.10	0.08	0.08	0.07	0.10	0.11
8	Furniture & Fixtures	0.01	0.01	-	0.01	0.04	0.04	0.06	0.06
9	Office Equipments	0.12	0.12	0.11	1.10	0.58	1.74	0.70	0.77
10	Others	-	-	-	-	-	-	-	-
	TOTAL	10.88	9.89	12.25	13.56	22.26	26.45	27.04	29.79

MESCOM Ltd.,**Employee Costs****Format-D6**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Salaries	116.24	121.36	135.92	168.41	244.28	259.41	296.65	326.91
2	Overtime	2.47	2.66	2.14	2.53	3.51	5.07	4.26	4.69
3	Dearness Allowance	28.90	37.14	44.42	61.65	9.46	25.88	11.49	12.66
4	Other Allowances	13.43	16.55	16.56	20.68	26.11	31.29	31.71	34.94
5	Bonus	1.33	4.01	3.90	3.97	4.01	3.89	4.87	5.37
	Sub-Total (1 to 5)	162.37	181.72	202.94	257.24	287.37	325.54	348.98	384.57
6	Medical expenses reimbursement	1.78	2.04	1.71	2.35	2.84	2.54	3.45	3.80
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	17.27	15.18	17.35	28.71	23.21	36.30	28.19	31.07
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.09	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.46	0.25	0.01	0.02	0.02	0.06	0.02	0.02
	Sub-Total (6 to 11)	19.51	17.47	19.07	31.08	26.07	38.99	31.66	34.89
12	Staff Welfare expenses	5.45	3.42	3.35	4.34	4.77	3.51	5.79	6.38
13	Terminal Benefits	39.08	46.63	41.62	63.02	74.19	125.30	113.00	124.53
	Sub-total (12 to 13)	44.53	50.05	44.97	67.36	78.96	128.81	118.79	130.91
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	6.60
15	Adl. ARR for pension & other liabilit	-	-	-	-	-	-	-	-
	GRAND TOTAL	226.41	249.24	266.98	355.68	392.40	493.34	499.43	556.97

MESCOM Ltd.,**Employee Costs****Format-D6**
(Distribution Business)**Rs. In Cr.**

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Salaries	44.17	46.12	51.65	64.00	92.83	98.58	112.73	124.23
2	Overtime	0.94	1.01	0.81	0.96	1.33	1.93	1.62	1.78
3	Dearness Allowance	10.98	14.11	16.88	23.43	3.59	9.83	4.37	4.81
4	Other Allowances	5.10	6.29	6.29	7.86	9.92	11.89	12.05	13.28
5	Bonus	0.51	1.52	1.48	1.51	1.52	1.48	1.85	2.04
	Sub-Total (1 to 5)	61.70	69.05	77.11	97.76	109.19	123.71	132.62	146.14
6	Medical expenses reimbursement	0.68	0.78	0.65	0.89	1.08	0.97	1.31	1.44
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	6.56	5.77	6.59	10.91	8.82	13.79	10.71	11.81
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.03	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.17	0.10	-	0.01	0.01	0.02	0.01	0.01
	Sub-Total (6 to 11)	7.41	6.65	7.24	11.81	9.91	14.81	12.03	13.26
12	Staff Welfare expenses	2.07	1.30	1.27	1.65	1.81	1.33	2.20	2.42
13	Terminal Benefits	14.85	17.72	15.82	23.95	28.19	47.61	42.94	47.32
	Sub-total (12 to 13)	16.92	19.02	17.09	25.60	30.00	48.94	45.14	49.74
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	2.51
	GRAND TOTAL	86.03	94.72	101.44	135.17	149.10	187.46	189.79	211.65

MESCOM Ltd.,**Employee Costs****Format-D6**
(Retail Supply Business)

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Salaries	72.07	75.24	84.27	104.41	151.45	160.83	183.92	202.68
2	Overtime	1.53	1.65	1.33	1.57	2.18	3.14	2.64	2.91
3	Dearness Allowance	17.92	23.03	27.54	38.22	5.87	16.05	7.12	7.85
4	Other Allowances	8.33	10.26	10.27	12.82	16.19	19.40	19.66	21.66
5	Bonus	0.82	2.49	2.42	2.46	2.49	2.41	3.02	3.33
	Sub-Total (1 to 5)	100.67	112.67	125.83	159.48	178.18	201.83	216.36	238.43
6	Medical expenses reimbursement	1.10	1.26	1.06	1.46	1.76	1.57	2.14	2.36
7	Leave travel Assistance	-	-	-	-	-	-	-	-
8	Earned Leave Encashment	10.71	9.41	10.76	17.80	14.39	22.51	17.48	19.26
9	Retrenchment Compensation	-	-	-	-	-	-	-	-
10	Payment under Workmen's Compensation	-	-	-	-	-	0.06	-	-
11	Payment to Helpers/ Emp. of Storm and Monsoon	0.29	0.15	0.01	0.01	0.01	0.04	0.01	0.01
	Sub-Total (6 to 11)	12.10	10.82	11.83	19.27	16.16	24.18	19.63	21.63
12	Staff Welfare expenses	3.38	2.12	2.08	2.69	2.96	2.18	3.59	3.96
13	Terminal Benefits	24.23	28.91	25.80	39.07	46.00	77.69	70.06	77.21
	Sub-total (12 to 13)	27.61	31.03	27.88	41.76	48.96	79.87	73.65	81.17
14	Adl. Employee Cost due to recruit	-	-	-	-	-	-	-	4.09
	GRAND TOTAL	140.38	154.52	165.54	220.51	243.30	305.88	309.64	345.32

MESCOM Ltd.**Employee Costs - Additional Information****Format-6A**

Sl. No.	Particulars	FY-17 (Actuals)			FY-18 (Actuals)			FY-19 (Actuals)			FY-20 (Actuals)			FY-21 (Projection)		
		Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)	Number		Cost (Rs. In Cr.)
		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working		Sanctioned	Working	
1	Board of Directors	2	2	0.33	2	2	0.66	2	2	0.42	2	2	0.30	2	2	0.30
2	Chief Engineers & Equivalents	2	2	0.35	4	3	0.35	4	2	0.65	4	2	0.72	4	2	0.72
3	Superintending Engineers & Equivalents	15	11	2.12	17	9	2.46	17	16	4.48	17	14	4.54	17	15	4.59
4	Executive Engineers & Equivalents	44	41	7.24	46	37	9.21	46	42	10.62	46	36	10.08	46	40	10.20
5	Asst. Executive Engineers & Equivalents	191	166	22.28	198	154	29.88	200	142	27.88	200	140	30.04	200	139	30.41
6	Asst. Engineers & Equivalents	319	191	16.11	353	281	28.78	372	302	39.17	372	305	46.50	372	302	47.07
7	All other Staff	8282	5034	218.55	8412	5074	284.34	8636	4983	309.17	8633	4898	401.18	8636	4796	406.14
	Total	8855	5447	266.98	9032	5560	355.68	9277	5489	392.40	9274	5397	493.34	9277	5296	499.43

MESCOM Ltd.,**Administration and General Expenses****Format-D7**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Rents, Rates and Taxes	5.56	8.68	11.63	7.18	2.79	2.80	3.39	3.74
2	Security arrangements	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	1.53	1.71	1.81	2.12	2.75	2.92	3.34	3.68
5	V-sat, Internet and related charges	-	-	0.17	3.20	1.65	2.57	2.00	2.20
6	Legal charges	0.14	0.33	0.34	0.41	0.67	0.72	0.81	0.89
7	Audit Fee	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.06
8	Consultancy charges	0.10	0.08	0.22	0.03	0.04	-	0.05	0.06
9	Technical Fee	-	-	-	-	-	-	-	-
10	Other professional charges	32.27	37.05	30.40	49.28	67.01	84.79	81.38	89.68
11	Travelling expenses	3.47	3.28	5.15	5.75	5.45	-	6.62	7.30
12	Conveyance and vehicle hire charge	7.04	7.50	8.61	9.53	11.24	20.82	13.65	15.04
13	Vehicle Licence & Registration Fee	0.14	0.11	0.11	0.11	0.13	-	0.16	0.18
14	Remuneration paid to GVPs	0.72	0.70	1.87	2.36	2.45	-	2.98	3.28
15	Substation Maintenance	1.51	2.07	2.08	2.78	3.72	-	4.52	4.98
	Sub-total	52.52	61.55	62.43	82.79	97.94	114.66	118.95	131.09
15	Other expenses								
a	Fees & subscription	0.02	0.78	0.72	0.82	0.84	0.86	1.02	1.12
b	Books & periodicals	0.02	0.02	0.07	0.05	0.21	0.27	0.26	0.29
c	Computer Stationary	0.13	0.09	0.09	0.13	0.14	0.18	0.17	0.19
d	Printing & Stationery	1.05	1.39	1.14	1.27	1.56	1.54	1.89	2.08
e	Advertisements	0.52	0.33	0.59	2.34	0.48	0.37	0.58	0.64
f	Contribution/Donations	0.80	0.05	-	-	-	0.03	-	-
g	Electricity charges	1.46	0.82	0.97	0.81	0.66	0.80	0.80	0.88
h	Water charges	0.04	0.04	0.03	0.03	0.05	0.05	0.06	0.07
i	Entertainment	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	3.00	0.98	0.99	3.81	1.79	1.83	2.17	2.39
k	Miscellaneous	1.24	1.77	2.53	2.74	3.06	3.25	3.72	4.10
	Sub-total	8.28	6.27	7.13	12.00	8.79	9.18	10.67	11.76
16	Royalty	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.10	0.10	0.10	0.12	0.12	0.10	0.11	0.12
19	Other purchase related expenses	0.57	0.50	0.52	-	-	-	-	-
	Sub-total	0.67	0.60	0.62	0.12	0.12	0.10	0.11	0.12
	Less: Expenses capitalised	1.00	1.01	1.91	1.31	0.01		0.01	0.01
	GRAND TOTAL	60.47	67.41	68.27	93.60	106.84	123.94	129.72	142.96

MESCOM Ltd.,**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Distribution Business)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Rents, Rates and Taxes	2.78	4.34	5.82	3.59	1.40	1.40	1.70	1.87
2	Security arrangements	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.77	0.86	0.91	1.06	1.38	1.46	1.67	1.84
5	V-sat, Internet and related charges	-	-	0.09	1.60	0.83	1.29	1.00	1.10
6	Legal charges	0.07	0.17	0.17	0.21	0.34	0.36	0.41	0.45
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03
8	Consultancy charges	0.05	0.04	0.11	0.02	0.02	-	0.03	0.03
9	Technical Fee	-	-	-	-	-	-	-	-
10	Other professional charges	-	-	-	-	-	-	-	-
11	Travelling expenses	1.32	1.25	1.96	2.19	2.07	-	2.52	2.77
12	Conveyance and vehicle hire charge	3.52	3.75	4.31	4.77	5.62	10.41	6.83	7.52
13	Vehicle Licence &Registration Fee	0.07	0.06	0.06	0.06	0.07	-	0.08	0.09
14	Remuneration paid to GVPs	0.36	0.35	0.94	1.18	1.23	-	1.49	1.64
15	Substation Maintenance	1.51	2.07	2.08	2.78	3.72	-	4.52	4.98
	Sub-total	10.47	12.91	16.47	17.48	16.70	14.94	20.28	22.32
15	Other expenses	-	-	-	-	-	-	-	-
a	Fees & subscription	0.01	0.39	0.36	0.41	0.42	0.43	0.51	0.56
b	Books & periodicals	0.01	0.01	0.04	0.03	0.11	0.14	0.13	0.15
c	Computer Stationary	0.07	0.05	0.05	0.07	0.07	0.09	0.09	0.10
d	Printing & Stationery	0.53	0.70	0.57	0.64	0.78	0.77	0.95	1.04
e	Advertisements	0.26	0.17	0.30	1.17	0.24	0.19	0.29	0.32
f	Contribution/Donations	0.40	0.03	-	-	-	0.02	-	-
g	Electricity charges	0.55	0.31	0.37	0.31	0.25	0.30	0.30	0.33
h	Water charges	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.03
i	Entertainment	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	1.50	0.49	0.50	1.91	0.90	0.92	1.09	1.20
k	Miscellaneous	0.62	0.89	1.27	1.37	1.53	1.63	1.86	2.05
	Sub-total	3.97	3.06	3.47	5.92	4.32	4.51	5.24	5.78
16	Royalty	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.05	0.05	0.06	0.06	0.05	0.06	0.06
19	Other purchase related expenses	0.29	0.25	0.26	-	-	-	-	-
	Sub-total	0.34	0.30	0.31	0.06	0.06	0.05	0.06	0.06
	Less: Expenses capitalised	0.50	-	0.96	0.66	0.01	-	0.01	0.01
	GRAND TOTAL	14.28	16.27	19.29	22.80	21.07	19.50	25.57	28.15

MESCOM Ltd.**Administration and General Expenses****Format-D7**

Rs. In Cr.

(Retail Supply Business)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Proj.)	FY-22 (Proj.)
1	Rents, Rates and Taxes	2.78	4.34	5.81	3.59	1.39	1.40	1.69	1.87
2	Security arrangements	-	-	-	-	-	-	-	-
3	Insurance	-	-	-	-	-	-	-	-
4	Telephone / postages Charges	0.76	0.85	0.90	1.06	1.37	1.46	1.67	1.84
5	V-sat, Internet and related charges	-	-	0.08	1.60	0.82	1.28	1.00	1.10
6	Legal charges	0.07	0.16	0.17	0.20	0.33	0.36	0.40	0.44
7	Audit Fee	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03
8	Consultancy charges	0.05	0.04	0.11	0.01	0.02	-	0.02	0.03
9	Technical Fee	-	-	-	-	-	-	-	-
10	Other professional charges	32.27	37.05	30.40	49.28	67.01	84.79	81.38	89.68
11	Travelling expenses	2.15	2.03	3.19	3.56	3.38	-	4.10	4.53
12	Conveyance and vehicle hire charge	3.52	3.75	4.30	4.76	5.62	10.41	6.82	7.52
13	Vehicle Licence &Registration Fee	0.07	0.05	0.05	0.05	0.06	-	0.08	0.09
14	Remuneration paid to GVPs	0.36	0.35	0.93	1.18	1.22	-	1.49	1.64
15	Substation Maintanance	-	-	-	-	-	-	-	-
	Sub-total	42.05	48.64	45.96	65.31	81.24	99.72	98.67	108.77
15	Other expenses	-	-	-	-	-	-	-	-
a	Fees & subscription	0.01	0.39	0.36	0.41	0.42	0.43	0.51	0.56
b	Books & periodicals	0.01	0.01	0.03	0.02	0.10	0.13	0.13	0.14
c	Computer Stationary	0.06	0.04	0.04	0.06	0.07	0.09	0.08	0.09
d	Printing & Stationery	0.52	0.69	0.57	0.63	0.78	0.77	0.94	1.04
e	Advertisements	0.26	0.16	0.29	1.17	0.24	0.18	0.29	0.32
f	Contribution/Donations	0.40	0.02	-	-	-	0.01	-	-
g	Electricity charges	0.91	0.51	0.60	0.50	0.41	0.50	0.50	0.55
h	Water charges	0.02	0.02	0.02	0.02	0.03	0.03	0.04	0.04
i	Entertainment	-	-	-	-	-	-	-	-
j	Shared Expnses & Statutory Payments	1.50	0.49	0.49	1.90	0.89	0.91	1.08	1.19
k	Miscellaneous	0.62	0.88	1.26	1.37	1.53	1.62	1.86	2.05
	Sub-total	4.31	3.21	3.66	6.08	4.47	4.67	5.43	5.98
16	Royalty	-	-	-	-	-	-	-	-
17	Freight	-	-	-	-	-	-	-	-
18	Licence & ERC Filing Fee	0.05	0.05	0.05	0.06	0.06	0.05	0.05	0.06
19	Other purchase related expenses	0.28	0.25	0.26	-	-	-	-	-
	Sub-total	0.33	0.30	0.31	0.06	0.06	0.05	0.05	0.06
	Less: Expenses capitalised	0.50		0.95	0.65	-	-	-	-
	GRAND TOTAL	46.19	52.15	48.98	70.80	85.77	104.44	104.15	114.81

MESCOM Ltd.

Depreciation

Format-D8

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per audited A/c)			FY-16 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights		-	-	-	-	-
2	Buildings	6.74	1.01	-	7.75	1.14	-
3	Hdraulic Works	0.70	0.13	-	0.83	0.18	-
4	Other Civil Works	0.11	0.02	-	0.13	0.02	-
5		53.19	12.62	6.77	59.04	12.65	7.78
6	Plant & Machinery	296.69	40.68	6.54	330.83	40.28	8.60
7		26.58	0.81	-	27.39	0.68	-
8	Metering equipment	77.02	8.13	-	85.14	8.38	-
9	Vehicles	2.74	0.08	0.05	2.77	0.11	-
10	Furniture Fixtures	1.39	0.17	0.01	1.55	0.18	0.02
11	Office Equipments	0.47	0.03	0.01	0.49	0.02	0.01
	TOTAL	465.63	63.68	13.38	515.92	63.64	16.41

	Dep on intangible assets	-					
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	GRAND TOTAL	-					
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MESCOM Ltd.**Depreciation****Format-D8**

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-17 (As per audited A/c)			FY-18 (As per audited A/c)			FY-19 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	-	-	-	-	-	-	-	-	-
2	Buildings	8.89	1.83	0.01	10.68	2.32	0.07	12.93	2.98	-
3	Hdraulic Works	1.01	0.14	-	1.14	0.14	-	1.28	0.15	-
4	Other Civil Works	0.15	0.03	-	0.16	0.03	-	0.19	0.03	-
5		63.91	15.20	6.64	619.30	87.12	12.27	693.79	114.01	14.08
6	Plant & Machinery	362.51	48.81	9.13	-	-	-	-	-	-
7		28.07	0.78	-	-	-	-	-	-	-
8	Metering equipment	93.52	11.12	-	-	-	-	-	-	-
9	Vehicles	2.88	0.18	0.09	3.03	0.25	0.14	3.14	0.41	0.54
10	Furniture Fixtures	1.71	0.28	0.01	1.96	0.40	-	2.36	0.42	0.04
11	Office Equipments	0.50	0.08	-	0.57	0.13	-	0.70	0.37	0.03
	TOTAL	563.15	78.45	15.88	636.84	90.39	12.48	714.39	118.37	14.69

	Dep on intangible assets							-	7.32	-
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	GRAND TOTAL							-	125.69	14.69
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MESCOM Ltd.

Depreciation

Format-D8

(TOTAL)

Sl. No.	Particulars	FY-20 (As per accounts)			FY-21 (Projected)			FY-22 (Projected)			CB
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	
1	Land and rights	-	-	-	-	-	-	-	-	-	-
2	Buildings	15.91	3.72	-	19.63	4.45	-	24.08	5.09	-	29.17
3	Hdraulic Works	1.43	0.16	-	1.59	0.17	-	1.76	0.18	-	1.94
4	Other Civil Works	0.22	0.03	-	0.25	0.03	-	0.28	0.03	-	0.31
5		793.72	154.17	16.88	931.01	185.27	20.93	1,095.35	211.92	24.48	1,282.79
6	Plant & Machinery	-	-	-	-	-	-	-	-	-	-
7		-	-	-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-	-	-
9	Vehicles	3.01	0.96	0.19	3.78	1.18	0.24	4.72	1.37	0.28	5.81
10	Furniture Fixtures	2.74	0.45	0.01	3.18	0.47	-	3.65	0.49	-	4.14
11	Office Equipments	1.04	0.89	0.01	1.92	1.38	0.02	3.28	1.82	0.03	5.07
	TOTAL	818.07	160.38	17.09	961.36	192.95	21.19	1,133.12	220.90	24.79	1,329.23
					Less(*):	35.67			40.50		
					Net	157.28		1,133.12	180.40		1,329.23

(*) Depreciation in respect of assets created out of consumers contribution and Government Grants.

Dep on intangible assets	7.32	6.27	-	13.59	7.50		21.09	7.50		28.59
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GRAND TOTAL	825.39	166.65	-	974.95	164.78	21.19	1,154.21	187.90	24.79	1,357.82
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MESCOM Ltd.,**Depreciation****(Distribution Business)****Format-D8****Rs. In Cr.**

Sl. No.	Particulars	Fy-15	Fy-16	Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22
		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)
		Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
1	Land and rights	-	-	-	-	-	-	-	-
2	Buildings	1.01	1.14	1.83	2.32	2.98	3.72	4.45	5.09
3	Hdraulic Works	0.13	0.18	0.14	0.14	0.15	0.16	0.17	0.18
4	Other Civil Works	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03
5		12.62	12.65	15.20	74.05	96.91	131.04	157.48	180.13
6	Plant & Machinery	40.68	40.28	48.81	-	-	-	-	-
7		-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-
9	Vehicles	0.08	0.11	0.18	0.25	0.41	0.96	1.18	1.37
10	Furniture Fixtures	0.17	0.18	0.28	0.40	0.42	0.45	0.47	0.49
11	Office Equipments	0.03	0.02	0.08	0.13	0.37	0.89	1.38	1.82
									-
						-	-	-	-
	TOTAL	54.74	54.58	66.55	77.32	101.27	137.25	165.16	189.11

Dep on intangible assets						-	-	7.50	
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GRAND TOTAL						-	-	7.50	
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MESCOM Ltd.

Depreciation

Sl. No.	Particulars
1	Land and rights
2	Buildings
3	Hdraulic Works
4	Other Civil Works
5	
6	Plant & Machinery
7	
8	Metering equipment
9	Vehicles
10	Furniture Fixtures
11	Office Equipments
	TOTAL

	Dep on intangible assets
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	GRAND TOTAL
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MESCOM Ltd.,

Depreciation

(Retail Supply Business)

Format-D8

Rs. In Cr.

Sl. No.	Particulars	Fy-15	Fy-16	Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22
		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)	(Proj.)
		Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year	Additions during the year
1	Land and rights	-	-	-	-	-	-	-	-
2	Buildings	-	-	-	-	-	-	-	-
3	Hdraulic Works	-	-	-	-	-	-	-	-
4	Other Civil Works	-	-	-	-	-	-	-	-
5		8.94	9.06	11.90	13.07	17.10	23.13	27.79	31.79
6	Plant & Machinery	-	-	-	-	-	-	-	-
7		-	-	-	-	-	-	-	-
8	Metering equipment	-	-	-	-	-	-	-	-
9	Vehicles	-	-	-	-	-	-	-	-
10	Furniture Fixtures	-	-	-	-	-	-	-	-
11	Office Equipments	-	-	-	-	-	-	-	-
	TOTAL	8.94	9.06	11.90	13.07	17.10	23.13	27.79	31.79

Dep on intangible assets	-	-	-	-	7.32	6.27	-	6.27
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GRAND TOTAL	-	-	-	-	24.42	6.27	-	166.65
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MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-15 (As per Audited Accounts)						FY-16 (As per Audited Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	1.45	0.27	11.00	0.09	1.18	-	1.18	0.27	11.00	0.06	0.91
2	PFC	-	7.24	2.15	9.00	-	5.09	-	5.09	-	9.00	-	5.09
3	PMGY	-	0.86	0.07	12.00	0.10	0.79	-	0.79	0.08	12.00	0.09	0.71
4	REC	21.56	39.85	0.79	12.25	1.00	39.06	-	39.06	-	12.25	4.79	39.06
5	REC Funding	-	4.52	1.51	-	-	3.01	-	3.01	1.50	12.25	0.26	1.51
	RGGVY	1.91	15.53	0.51	11.75	5.17	15.02	-	15.02	-	11.75	1.73	15.02
	REC Loan for IPDS/DDGUV						-	-	-		12.25		-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	134.75	506.01	110.13	11.50	57.08	395.87	120.00	515.87	100.80	11.50	55.75	415.07
9	Working Capital Interest (*)	-	-	-	-	34.61	-	-	-	-	11.75	37.74	-
10	Cost of Raising Fin.	-	-	-	-	2.19	-	-	-	-	-	1.21	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	0.29	-
12	Interest on consumers security de	-	-	-	-	33.96	-	-	-	-	9.00	35.55	-
	TOTAL	158.22	575.46	115.43		134.20	460.02	120.00	580.02	102.65		137.47	477.37

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-17 (As per Audited Accounts)						FY-18 (As per Audited Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.91	0.29	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	-	5.09	-	-	-	5.09	16.54	21.63	-	-	-	21.63
3	PMGY	-	0.71	0.08	12.00	0.08	0.63	-	0.63	0.08	12.00	-	0.55
4	REC	-	39.06	8.55	12.25	5.45	30.51	-	30.51	7.75	12.25	3.05	22.76
5	REC Funding	-	1.51	1.51	12.50	0.15	-	-	-	-	-	0.09	-
	RGGVY	-	15.02	1.95	11.75	2.03	13.07	-	13.07	0.74	11.75	1.39	12.33
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	182.00	597.07	99.42	9.85	45.72	608.76	297.00	905.76	188.72	11.03	47.09	717.04
9	Working Capital Interest (*)	-	-	-	10.70	45.01	-	-	-	-	11.00	49.36	-
10	Cost of Raising Fin.	-	-	-	-	3.95	-	-	-	-	-	1.10	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	7.75	35.68	-	-	-	-	7.75	34.02	-
	TOTAL	182.00	659.37	111.80		138.07	658.06	313.54	971.60	197.29		136.10	774.31

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9
TOTAL

Sl. No.	Institution	FY-19 (As per Audited Accounts)						FY-20 (As per Accounts)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest %	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	6.84	28.47	28.47	9.00	-	-	-	-	-	-	-	-
3	PMGY	-	0.55	0.07	12.00	0.06	0.48	-	0.48	0.08	12.00	0.05	0.40
4	REC	72.74	95.50	7.75	11.50	4.77	87.75	69.83	157.58	7.77	11.00	12.06	149.81
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	0.10	12.43	1.55	10.75	-	10.88	-	10.88	1.53	10.75	1.11	9.35
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	230.00	947.04	164.46	9.00	62.96	782.58	195.00	977.58	138.35	9.00	71.74	839.23
9	Working Capital Interest (*)	-	-	-	11.00	49.99	354.89	-	354.89	77.99	-	52.45	276.90
10	Cost of Raising Fin.	-	-	-	-	1.84	-	-	-	-	-	1.08	-
11	Inerest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.25	34.15	-	-	-	-	6.50	39.85	-
	TOTAL	309.68	1,083.99	202.30		153.77	1,236.58	264.83	1,501.41	225.72		178.34	1,275.69

MESCOM Ltd.,

**Loans & Debentures and
Interest Charges**

Rs. In Cr.

Format-D9

TOTAL

Sl. No.	Institution	FY-21 (Projections)						FY-22 (Projections)					
		New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB	New loan in the year	Total loan at the end of the year	Re-payment of principal	Interest Rate	Interest for the year	CB
1	Loans from GoK	-	0.00	-	-	-	0.00	-	0.00	-	-	-	0.00
2	PFC	-	-	-	-	-	-	-	-	-	-	-	-
3	PMGY	-	0.40	0.08	12.00	0.04	0.32	-	0.32	0.08	12.00	0.03	0.24
4	REC	-	149.81	7.77	11.00	16.05	142.04	-	142.04	7.77	11.00	15.20	134.27
5	REC Funding	-	-	-	-	-	-	-	-	-	-	-	-
	RGGVY	-	9.35	1.53	10.75	0.92	7.82	-	7.82	1.53	10.75	0.76	6.29
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	325.00	1,164.23	140.19	11.00	102.51	1,024.04	300.00	1,324.04	150.19	11.00	120.90	1,173.85
9	Working Capital Interest (*)	726.04	1,002.94	633.94	11.00	79.86	369.00	762.17	1,131.17	657.57	11.00	83.84	473.60
10	Cost of Raising Fin.	-	-	-	-	1.08	-	-	-	-	-	1.08	-
11	Interest On belated Pmt. of PP	-	-	-	-	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	6.50	44.41	-	-	-	-	6.50	48.59	-
	TOTAL	1,051.04	2,326.73	783.51		244.87	1,543.22	1,062.17	2,605.39	817.14		270.40	1,788.25

MESCOM Ltd.,

Loans & Debentures and Interest Charges

Rs. In Cr. (Distribution Business)

Format-D9

Sl. No.	Institution	Fy-15	Fy-16	Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22
		(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)
		Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
1	Loans from GoK	0.09	0.06	-	-	-	-	-	-
2	PFC	-	-	-	-	-	-	-	-
3	PMGY	0.10	0.09	0.08	-	0.06	0.05	0.04	0.03
4	REC	1.00	4.79	5.45	3.05	4.77	12.06	16.05	15.20
5	REC Funding	-	0.26	0.15	0.09	-	-	-	-
	RGVY	5.17	1.73	2.03	1.39	-	1.11	0.92	0.76
	REC Loan for IPDS/DDGUV	-	-	-	-	-	-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	57.08	55.75	45.72	47.09	62.96	71.74	102.51	120.90
9	Working Capital Interest (*)	34.61	37.74	45.01	49.36	49.99	52.45	79.86	83.84
10	Cost of Raising Fin.	2.19	1.21	3.95	1.10	1.84	1.08	1.08	1.08
11	Interest On belated Pmt. of PP	-	-	-	-	-	-	-	-
12	Interest on consumers security de	-	-	-	-	-	-	-	-
	TOTAL	100.24	101.63	102.39	102.08	119.62	138.49	200.46	221.81

MESCOM Ltd.,

Loans & Debentures and Interest Charges		Rs. In Cr. (Retail Supply Business)					Format-D9		
		Fy-15	Fy-16	Fy-17	Fy-18	Fy-19	Fy-20	Fy-21	Fy-22
Sl. No.	Institution	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Actual)	(Proj.)	(Proj.)
		Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year	Interest for the year
1	Loans from GoK	-	-	-	-	-	-	-	-
2	PFC	-	-	-	-	-	-	-	-
3	PMGY	-	-	-	-	-	-	-	-
4	REC	-	-	-	-	-	-	-	-
5	REC Funding	-	-	-	-	-	-	-	-
	RGVY						-	-	-
	REC Loan for IPDS/DDGUV						-	-	-
6	IP Loan (UCO Bank)	-	-	-	-	-	-	-	-
8	COMML. BANKS / OTHER FI'S	-	-	-	-	-	-	-	-
9	Working Capital Interest (*)	-	-	-	-	-	-	-	-
10	Cost of Raising Fin.	-	-	-	-	-	-	-	-
11	Interest On belated Pmt. of PP	-	0.29	-	-	-	-	-	-
12	Interest on consumers security de	33.96	35.55	35.68	34.02	34.15	39.85	44.41	48.59
	TOTAL	33.96	35.84	35.68	34.02	34.15	39.85	44.41	48.59

MESCOM Ltd.

Details of Expenses Capitalized

Format-D10

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Projections)	FY-22 (Projections)
1	Interest & Finance charges Capitalised	2.39	1.30	2.39	2.92	2.10	-	2.10	2.10
2	Other expenses capitalised:								
a	Employee Costs	-	-	-	-	-	-	-	-
b	Administration and General Expenses	-	-	-	-	-	-	-	-
c	Repairs and maintenance	-	-	-	-	-	-	-	-
d	Depreciation	-	-	-	-	-	-	-	-
e	Others, if any	-	-	-	-	-	-	-	-
	Total of 2	-	-	-	-	-	-	-	-
	Grand Total	2.39	1.30	2.39	2.92	2.10	-	2.10	2.10

MESCOM Ltd.,

Other Debits

Format-D11

Rs. In Cr.

(TOTAL)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Audited Accounts)	FY-21 (Projections)	FY-22 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	4.09	1.22	1.45	(5.10)	3.42	-	-	-
5	Miscellaneous Losses & write off	1.10	1.29	1.97	1.38	15.00	13.99	13.99	13.99
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	1.27	2.52	1.01	2.17	-	-	-	-
	Grand Total	6.46	5.03	4.43	-	18.42	13.99	13.99	13.99

MESCOM Ltd.**Other Debits****Format-D11**
(Distribution Business)

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Projections)	FY-22 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	-	-	-	-	-	-	-	-
5	Miscellaneous Losses & write off	1.10	1.29	1.97	1.38	15.00	13.99	13.99	13.99
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	1.27	2.52	1.01	2.17	-	-	-	-
	Grand Total	2.37	3.81	2.98	-	15.00	13.99	13.99	13.99

MESCOM Ltd.**Other Debits****Format-D11**
(Retail Supply Business)

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (RE)	FY-17 (Projection)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Projections)	FY-22 (Projections)
1	Material Cost Variance	-	-	-	-	-	-	-	-
2	Research & Development Expenses	-	-	-	-	-	-	-	-
3	Cost of Trading & Manufacturing	-	-	-	-	-	-	-	-
4	Bad & Doubtful Debts provided	4.09	1.22	1.45	(5.10)	3.42	-	-	-
5	Miscellaneous Losses & write off	-	-	-	-	-	-	-	13.99
6	Intangible assets written off	-	-	-	-	-	-	-	-
7	Provision for Taxation (MAT / IT)	-	-	-	-	-	-	-	-
8	Sundry Expenses writtenoff	-	-	-	-	-	-	-	-
9	Less gain on sale of Assets	-	-	-	-	-	-	-	-
10	Others	-	-	-	-	-	-	-	-
	Grand Total	4.09	1.22	1.45	-	3.42	-	-	13.99

MESCOM Ltd.,

Extraordinary Items

Format-D12

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Pojections)	FY-22 (Pojections)
1	Extraordinary Credits (incl.	(3.43)	(5.02)	(3.07)		-	-	-	-
	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL CREDITS	(3.43)	(5.02)	(3.07)	-	-	-	-	-
2	Extraordinary Debits (incl.	-	-	-	48.47	36.60	-	-	-
	subsidies aganst losses due to natu	-	-	-	-	-	-	-	-
	TOTAL DEBITS	-	-	-	48.47	36.60	-	-	-
	Grand Total	(3.43)	-	-	48.47	36.60	-	-	-

MESCOM Ltd.,**Net Prior Period Credits (Charges)****Format-D13**

Sl. No.	Particulars	Rs. In Cr.							
		FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (As per Audited Accounts)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (As per Accounts)	FY-21 (Projections)	FY-22 (Projections)
Income relating to previous years:									
1	Interest income for prior periods	0.30	-	-	-	-	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	-	-	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.36	0.06	0.25	-	-	-	-	-
5	Receipts from consumers	-	-	-	-	-	-	-	-
6	Other Excess Provision	4.87	7.98	69.79	-	-	-	-	-
7	Others Income	0.15	1.15	9.04	-	-	-	-	-
	Tariff Subsidy relating to prior period	23.67	-	-	-	-	-	-	-
	TOTAL	29.35	9.19	79.08	-	-	-	-	-
Expenditure relating to previous years									
1	Power Purchase	-	0.01	267.03	-	-	-	-	-
2	Operating Expenses	0.04	0.01	-	-	-	-	-	-
3	Excise Duty on generation	-	-	-	-	-	-	-	-
4	Employee Cost	0.20	0.04	0.37	-	-	-	-	-
5	Depreciation	-	-	-	-	-	-	-	-
6	Interest and Finance Charges	0.06	0.11	-	-	-	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-	-	-	-	-	-
8	Admn. Expenses	0.05	-	0.02	-	-	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-
10	Material Related	-	-	-	-	-	-	-	-
11	Other	0.38	0.36	1.79	-	-	-	-	-
12	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL	0.73	0.53	269.21	-	-	-	-	-
	Grand Total	(28.62)	-	190.13	-	-	-	-	-

MESCOM Ltd.,**Net Prior Period Credits (Charges)****Format-D13
(Distribution Business)**

Sl. No.	Particulars	FY-15 (As per Audited Accounts)	FY-16 (As per Audited Accounts)	FY-17 (Revised Projections)	FY-18 (As per Audited Accounts)	FY-19 (As per Audited Accounts)	FY-20 (Projections)	FY-21 (Projections)	FY-22 (Projections)
Income relating to previous years:									
1	Interest income for prior periods	0.30	-	-	-	-	-	-	-
2	Income Tax prior period	-	-	-	-	-	-	-	-
3	Excess Provision for Depreciation	-	-	-	-	-	-	-	-
4	Excess Provision for Interest and Fin. Charges	0.36	0.06	0.25	-	-	-	-	-
5	Receipts from consumers	-	-	-	-	-	-	-	-
6	Other Excess Provision	4.87	7.98	69.79	-	-	-	-	-
7	Others Income	0.15	1.15	9.04	-	-	-	-	-
	Tariff Subsidy relating to prior period	23.67	-	-	-	-	-	-	-
	TOTAL	29.35	9.19	79.08	-	-	-	-	-
Expenditure relating to previous years									
1	Power Purchase	-	0.01	267.03	-	-	-	-	-
2	Operating Expenses	0.04	0.01	-	-	-	-	-	-
3	Excise Duty on generation	-	-	-	-	-	-	-	-
4	Employee Cost	0.20	0.04	0.37	-	-	-	-	-
5	Depreciation	-	-	-	-	-	-	-	-
6	Interest and Finance Charges	0.06	0.11	-	-	-	-	-	-
7	Provision for Deferred tax liability / Income Tax	-	-	-	-	-	-	-	-
8	Admn. Expenses	0.05	-	0.02	-	-	-	-	-
9	Withdrawal of Revenue Demand	-	-	-	-	-	-	-	-
10	Material Related	-	-	-	-	-	-	-	-
11	Other	0.38	0.36	1.79	-	-	-	-	-
12	subsidies aganst losses due to natural disasters	-	-	-	-	-	-	-	-
	TOTAL	0.73	0.53	269.21	-	-	-	-	-
	Grand Total	(28.62)	(8.66)	190.13	-	-	-	-	-

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

**Format-D14
(TOTAL)**

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per audited A/c)		FY-16 (As per audited A/c)		FY-17 (As per audited A/c)		FY-18 (As per audited A/c)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	15.93	11.51	27.44	33.29	60.73	61.94	122.67
2	Consumers Contribution	43.80	244.65	32.48	277.13	57.83	334.96	52.91	387.87
3	PMGY & RGGVY Grants	19.77	136.63	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71	-	11.71
	TOTAL	63.57	482.68	43.99	526.67	91.12	617.79	114.85	732.64

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

**Format-D14
(Distribution Business)**

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per audited A/c)		FY-16 (As per audited A/c)		FY-17 (As per audited A/c)		FY-18 (As per audited A/c)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	15.93	11.51	27.44	33.29	60.73	61.94	122.67
2	Consumers Contribution	34.05	190.22	25.25	215.47	44.96	260.43	41.14	301.57
3	PMGY & RGGVY Grants	19.77	136.63	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71	-	11.71
	TOTAL	53.82	428.25	36.76	465.01	78.25	543.26	103.08	646.34

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

**Format-D14
(Retail Supply Business)**

Rs. In Cr.

Sl. No.	Particulars	FY-15 (As per audited A/c)		FY-16 (As per audited A/c)		FY-17 (As per audited A/c)		FY-18 (As per audited A/c)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-
2	Consumers Contribution	9.75	54.43	7.23	61.66	12.87	74.53	11.77	86.30
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-
	TOTAL	9.75	54.43	7.23	61.66	12.87	74.53	11.77	86.30

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

**Format-D14
(TOTAL)**

Sl. No.	Particulars	FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (Projeccion)		FY-22 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	151.68	274.35	93.41	367.76	57.77	425.53	57.77	483.30
2	Consumers Contribution	73.64	461.51	98.33	559.84	33.80	593.64	33.80	627.44
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71	-	11.71
	TOTAL	225.32	957.96	191.74	1,149.70	91.57	1,241.27	91.57	1,332.84

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

**Format-D14
(Distribution Business)**

Sl. No.	Particulars	FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (Projeccion)		FY-22 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	151.68	274.35	93.41	367.76	57.77	425.53	57.77	483.30
2	Consumers Contribution	57.26	358.82	76.45	435.28	26.28	461.56	26.28	487.83
3	PMGY & RGGVY Grants	-	136.63	-	136.63	-	136.63	-	136.63
4	APDRP Grants	-	73.76	-	73.76	-	73.76	-	73.76
5	Others	-	11.71	-	11.71	-	11.71	-	11.71
	TOTAL	208.94	855.27	169.86	1,025.14	84.05	1,109.19	84.05	1,193.23

MESCOM Ltd.,

**Contributions, Grants and Subsidies
towards cost of Capital Assets**

Rs. In Cr.

**Format-D14
(Retail Supply Business)**

Sl. No.	Particulars	FY-19 (As per audited A/c)		FY-20 (As per accounts)		FY-21 (Projeccion)		FY-22 (Projeccion)	
		Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	Capital subsidy	-	-	-	-	-	-	-	-
2	Consumers Contribution	16.38	102.69	21.88	124.56	7.52	132.08	7.52	139.61
3	PMGY & RGGVY Grants	-	-	-	-	-	-	-	-
4	APDRP Grants	-	-	-	-	-	-	-	-
5	Others	-	-	-	-	-	-	-	-
	TOTAL	16.38	102.69	21.88	124.56	7.52	132.08	7.52	139.61

MESCOM Ltd.,**Gross Fixed Assets****Format-D15****Rs. In Cr**

Sl. No.	Particulars	FY-15 (As per audited A/c)			FY-16 (As per audited A/c)			FY-17 (As per audited A/c)		
		OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year	OB	Additions during the year	Retirement of Assets during the year
1	Land and rights	4.89	-	0.01	4.88	2.99	0.01	7.86	0.37	0.07
2	Buildings	29.00	1.85	-	30.85	4.79		35.64	24.10	0.04
3	Hdraulic Works	2.21	0.22	-	2.43	0.10		2.53	0.20	-
4	Other Civil Works	0.42	0.21	-	0.63	0.07		0.70	-	-
5	Plant & Machinery	212.22	41.67	32.56	221.33	73.51	40.00	254.84	76.58	38.27
6	Lines, Cables, Networks	849.68	90.23	8.54	931.37	140.31	8.02	1,063.66	118.62	10.95
	Service lines	34.40	1.32	-	35.72	0.40		36.12	0.31	-
	Metering equipment	138.18	15.43	-	153.61	5.54	2.41	156.74	23.13	-
7	Vehicles	3.89	0.15	0.06	3.98	0.67		4.65	0.32	0.10
8	Furniture Fixtures	3.06	0.23	0.01	3.28	0.34	0.02	3.60	3.06	0.01
9	Office Equipments	0.70	0.06	-	0.76	0.09	0.01	0.84	1.48	0.01
	TOTAL	1,278.65	151.37	41.18	1,388.84	228.81	50.47	1,567.18	248.17	49.45

Intangible Assets		-			-			-	
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MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-15 (Actual)			FY-16 (Actual)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year
1	Land and rights	4.87	(0.01)	-	4.86	2.98	-
2	Buildings	22.26	1.85	1.01	23.10	4.79	1.14
3	Hdraulic Works	1.51	0.22	0.13	1.60	0.10	0.18
4	Other Civil Works	0.31	0.21	0.02	0.50	0.07	0.02
5	Plant & Machinery, Lines cables Networks,	159.03	9.11	5.84	162.30	33.51	4.87
6	Lines, Cables, Networks	552.99	81.69	34.14	600.54	132.29	31.67
		7.82	1.32	0.81	8.33	0.40	0.68
		61.17	15.43	8.13	68.47	3.13	8.38
7	Vehicles	1.15	0.09	0.03	1.21	0.67	0.11
8	Furniture Fixtures	1.67	0.22	0.16	1.73	0.32	0.16
9	Office Equipments	0.23	0.06	0.02	0.27	0.08	0.01
			-				
	TOTAL	813.01	110.19	50.29	872.91	178.34	47.22

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-17 (Actual)			FY-18 (Actual)				FY-19 (Actual)		
		OB	Additions during the year	Net Deprn. for the year	OB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	7.84	0.30	-	6.09	(0.07)	-	6.02	0.02	-	8.32
2	Buildings	26.75	24.06	1.82	49.00	20.89	2.25	67.64	15.78	2.98	80.44
3	Hdraulic Works	1.52	0.20	0.14	1.58	0.12	0.14	1.56	0.28	0.15	1.69
4	Other Civil Works	0.55	-	0.03	0.53	-	0.03	0.50	0.10	0.03	0.57
5	Plant & Machinery, Lines cables Networks,	190.94	38.31	8.56	1,134.80	361.30	74.85	1,421.25	464.33	99.93	1,785.65
6	Lines, Cables, Networks	701.16	107.67	39.68	-	-	-	-	-	-	-
		8.05	0.31	0.78	-	-	-	-	-	-	-
		63.22	23.13	11.12	-	-	-	-	-	-	-
7	Vehicles	1.77	0.22	0.09	1.83	1.93	0.11	3.65	3.32	(0.13)	7.10
8	Furniture Fixtures	1.89	3.05	0.27	4.67	1.38	0.40	5.65	0.07	0.38	5.34
9	Office Equipments	0.34	1.47	0.08	1.75	0.97	0.13	2.59	5.72	0.34	7.97
	TOTAL	1,004.03	198.72	62.57	1,200.25	386.52	77.91	1,508.86	489.62	103.68	1,897.08

MESCOM Ltd.,**Net Fixed Assets****Rs. In Cr.****Format-D16**

Sl. No.	Particulars	FY-20 (Actual)			FY-21 (Proj.)			FY-22 (Proj.)		
		Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB	Additions during the year	Net Deprn. for the year	CB
1	Land and rights	0.04	-	8.36	-	-	8.36	-	-	8.36
2	Buildings	22.40	3.72	99.12	19.92	4.45	114.59	17.05	5.09	126.55
3	Hdraulic Works	0.18	0.16	1.71	0.16	0.17	1.70	0.14	0.18	1.66
4	Other Civil Works	-	0.03	0.54	-	0.03	0.51	-	0.03	0.48
5	Plant & Machinery, Lines cables Networks,	618.99	137.29	2,267.35	542.46	164.34	2,645.47	455.58	187.44	2,913.61
6	Lines, Cables, Networks	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
7	Vehicles	2.86	0.77	9.19	2.47	0.94	10.72	2.04	1.09	11.67
8	Furniture Fixtures	0.47	0.44	5.37	0.42	0.47	5.32	0.36	0.49	5.19
9	Office Equipments	7.52	0.88	14.61	6.70	1.36	19.95	5.75	1.79	23.91
	TOTAL	652.46	143.29	2,406.25	572.13	171.76	2,806.62	480.92	196.11	3,091.43

MESCOM Ltd.,**Work In Progress****Format-D17**

Rs. In Cr.

Sl. No.	Particulars	FY-15	FY-16	FY-17	FY-18	FY-19	FY-20	FY-21 (Proj.)	FY-22 (Proj.)
	Opening balance	94.39	103.40	118.14	146.55	177.06	496.99	378.22	459.57
	Add:								
i.	Capital expenditure	271.86	274.73	332.02	467.03	839.17	501.61	621.40	548.33
ii.	Interest & Finance charges capitalised	2.39	1.30	2.39	2.92	2.10	-	-	-
iii.	Other expenses capitalised	-	-	-	-	-	-	-	-
	Total capital expenditure for the year	368.64	379.43	452.55	616.50	1,018.33	998.60	999.62	1,007.90
	Less:								
	Expenditure Capitalised (Transferred to Form-T15/D15)	151.37	228.81	248.17	386.53	489.62	652.46	572.13	480.92
	Other Adjustments	113.87	32.48	57.83	52.91	32.08	(32.08)	(32.08)	(32.08)
	Grand Total	103.40	118.14	146.55	177.06	496.99	378.22	459.57	559.06

MESCOM Ltd.,**DCB Details for FY-20****Format-D18**

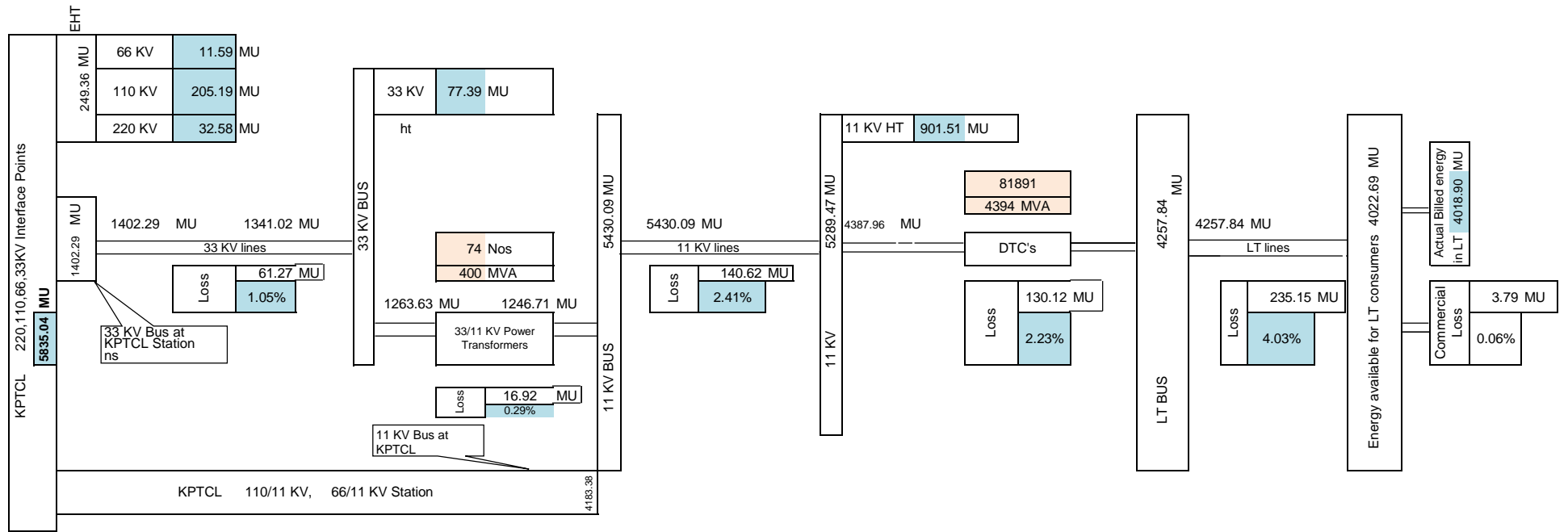
MESCOM TOTAL							
Particulars	LT1	LT2	LT3	LT4	LT5	LT6	LT7
MESCOM							
Opening Balance in Rs Lakhs	0.00	5130.99	1377.95	13986.98	353.31	4814.08	-1887.33
FAC Demand in Rs Lakhs	30.35	1281.85	339.65	1226.57	117.34	172.20	17.27
REV Demand in Rs Lakhs	2748.23	102784.60	41727.07	95730.90	12136.46	15212.99	4059.67
Collection in Rs Lakhs	2778.58	101412.00	40893.86	97141.29	11842.42	11482.92	4278.07
Closing Balance in Rs Lakhs	0.00	7785.45	2550.81	13803.16	764.68	8716.36	-2088.46
Closing Balance ratio (CB/Demand)	0.00	0.91	0.73	1.73	0.76	6.88	-6.17
Sales in MU	34.65	1497.22	393.82	1737.88	136.88	198.44	20.01
Average Realisation in Rs. per unit	7.93	6.87	10.60	5.51	8.87	7.67	20.29
Average Collection in Rs. per unit	8.02	6.77	10.38	5.59	8.65	5.79	21.38
No. of Installations	169140	1610978	220417	349360	32311	40673	17638
No.of installations read	167716	1610978	217180	329865	32311	40673	17638
Billing efficiency in %	99.16%	100.00%	98.53%	94.42%	100.00%	100.00%	100.00%
Collection Efficiency	101.10%	98.66%	98.00%	101.47%	97.58%	75.48%	105.38%

MESCOM Ltd.,**DCB Details for FY-20****Format-D18**

MESCOM TOTAL							
Particulars	HT1	HT2	HT3	HT4	HT5	Defunct	Total
MESCOM							
Opening Balance in Rs Lakhs	1270.51	15665.51	158.68	5.32	-447.59	0.00	40428.42
FAC Demand in Rs Lakhs	83.84	896.18	67.42	18.54	3.04	0.00	4254.25
REV Demand in Rs Lakhs	6392.51	103463.29	3504.96	1704.04	579.12	0.00	390043.84
Collection in Rs Lakhs	5586.05	101265.70	2419.96	1692.41	568.60	0.00	381361.86
Closing Balance in Rs Lakhs	2160.80	18759.28	1311.10	35.49	-434.03	0.00	53364.65
Closing Balance ratio (CB/Demand)	4.06	2.18	4.49	0.25	-8.99	0.00	1.64
Sales in MU	95.71	1037.67	69.68	21.80	3.40	0.00	5247.16
Average Realisation in Rs. per unit	6.68	9.97	5.03	7.82	17.05	0.00	7.43
Average Collection in Rs. per unit	5.84	9.76	3.47	7.76	16.74	0.00	7.27
No. of Installations	112	2042	33	60	16	0	2442780
No.of installations read	112	2042	33	60	16	0	2418624
Billing efficiency in %	100.0%	100.00%	100.00%	100.0%	100.0%	0.00%	99.01%
Collection Efficiency	87.38%	97.88%	69.04%	99.32%	98.18%	0.00%	97.77%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-20 (Actual)



Input	
Total	5835.04 MU
To 33 & 11 KV	5585.67 MU

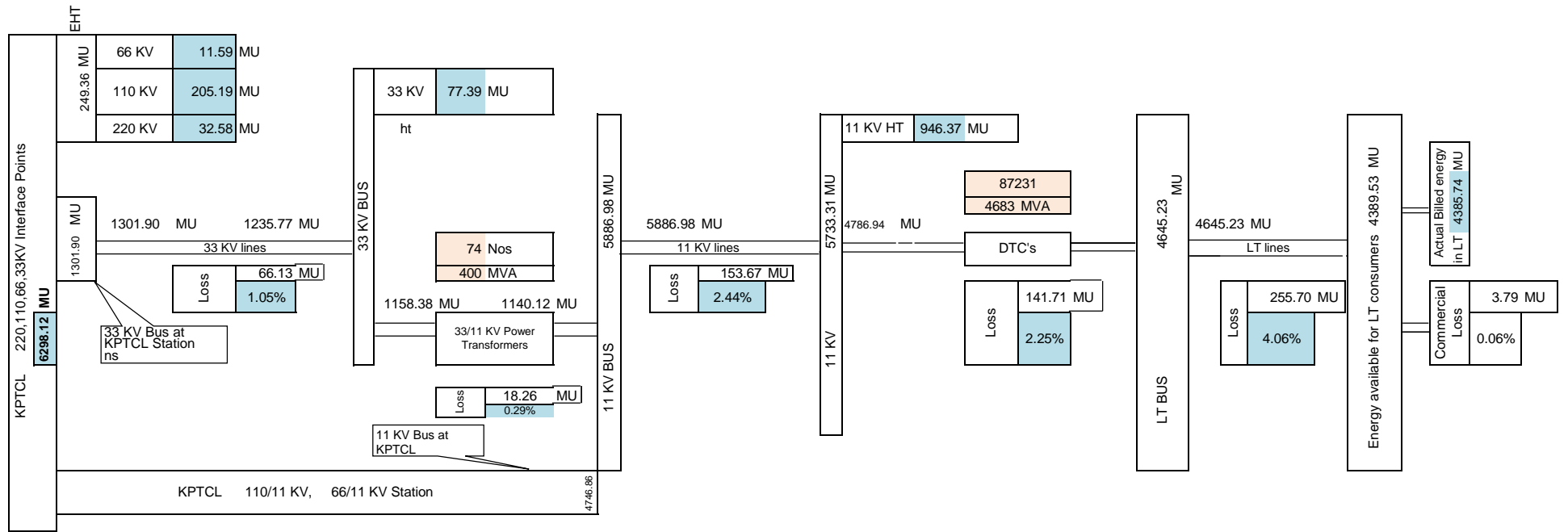
Sales	
EHT	249.360 MU
33 & 11 KV	978.90 MU
LT	4018.90 MU
Total	5247.16 MU

Loss in MU & %		
To Total Input	587.87 MU	10.07%
To 33 & 11 KV	587.87 MU	10.52%

Losses in MU & %		
33 KV Transformer and line losses	78.19	1.34%
11 KV line losses	140.62	2.41%
11 KV Transformer losses	130.12	2.23%
LT Line losses	235.15	4.03%
Commercial losses	3.79	0.06%
Total	587.87	10.07%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

ENERGY FLOW DIAGRAM FOR FY-22 (Projection)



Input	
Total	6298.12 MU
To 33 & 11 KV	6048.76 MU

Sales	
EHT	249.360 MU
33 & 11 KV	1023.76 MU
LT	4385.74 MU
Total	5658.86 MU

Loss in MU & %		
To Total Input	639.26 MU	10.15%
To 33 & 11 KV	639.26 MU	10.57%

Losses in MU & %		
33 KV Transformer and line losses	84.39	1.34%
11 KV line losses	153.67	2.44%
11 KV Transformer losses	141.71	2.25%
LT Line losses	255.70	4.06%
Commercial losses	3.79	0.06%
Total	639.26	10.15%

MANGALORE ELECTRICITY SUPPLY COMPANY LIMITED

Form D19A

COMMERCIAL LOSSES IDENTIFIED AND ASSESSED FOR THE PERIOD FROM 01-04-2018 TO 31-03-2020

SL. NO.	PARTICULARS	CATEGORY									TOTAL
			LT1	LT2	LT3	LT4	LT5	LT6	LT7	HT	
1	Number of installations as at the beginning of the year		11311	334970	55779	66697	6506	8345	14272	556	498436
2	Number of installations inspected during the period from 01.04.2019 to 31.03.2020		45	14989	7231	645	466	1073	5946	27	30422
3	Number of installations for which commercial losses identified and	Cog.	1	81	10	2	20	0	28	0	142
		N.Cog.	1	306	59	87	17	219	532	24	1245
4	Number of units quantified for assessing Back Billing Charges		1080	281736	97821	803	32177	622609	211815	0	1248041
5	Amount assessed in respect of item 4 above	Cog.	11040	1009957	130973	18999	143509	0	315650	0	1630128
		Compo unding	2000	355019	45000	10000	108000	0	198560	0	718579
6	Assessment of amount (Without Energy)	N.Cog.	11596	6660135	1482765	2936000	253075	17331698	5983290	2140560	36799119
7	Short claims of other nature pointed out (without energy viz.,Development Charges, Supervision Charges, Augumentation Charges etc.,)		0	0	0	0	0	0	0	0	0
8	Total Back Billing/Short Billing raised during the year (5+6+7)		24636	8025111	1658738	2964999	504584	17331698	6497500	2140560	39147826
9	Opening Balance of Back Billing Charges due		14082	21407491	4862832	3779588	8511387	70210294	8133472	4620782	121539928
10	Amount collected during the year	Cog.	11040	965512	932422	23184	114565	0	269828	0	2316551
		Compo unding	2000	360019	225000	8000	86000	0	184560	0	865579
		N.Cog.	3600	2084891	500031	2614147	1460828	2647018	9280179	3805914	22396608
	Total		16640	3410422	1657453	2645331	1661393	2647018	9734567	3805914	25578738
11	Closing Balance (8+9-10)		22078	26022180	4864117	4099256	7354578	84894974	4896405	2955428	135109016

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-20 and Proposed Tariff for FY-22.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-1	BJ/KJ		50		7.61		90		9.05
LT-2(a)(i)	Domestic / AEH -	First kW	70	1 -30 units	3.95	First kW	110	1 -30 units	4.95
	City Mun. Corp	Every addn KW	80	31 -100units	5.45	Every addn KW	120	31 -100units	6.45
	and Areas coming			101 - 200 units	7.00			101 - 200 units	8.00
	under ULBs			above 200 units	8.05			above 200 units	9.05
LT-2(a)(ii)	Domestic / AEH -	First kW	55	1 -30 units	3.85	First kW	95	1 -30 units	4.85
	Areas	Every addn KW	70	31 -100units	5.15	Every addn KW	110	31 -100units	6.15
	coming under			101 - 200 units	6.70			101 - 200 units	7.70
	Village Panchayats			above 200 units	7.55			above 200 units	8.55
LT-2(b)(i)	Pvt. Edu Inst	Per kW	110	1 -200 units	7.15	Per kW	150	1 -200 units	8.15
	areas under City Corps	Minimum	85	above 200	8.40	Minimum	125	above 200	9.40
LT-2(b)(ii)	Pvt. Edu Inst (Areas coming	Per KW	95	0 -200 units	6.60	Per KW	135	0 -200 units	7.60
	under VPs)	Minimum	75	above 200	7.85	Minimum	115	above 200	8.85
LT-3(i)	Commercial -Areas	Per KW	90	1 -50 units	8.25	Per KW	130	1 -50 units	9.25
	under all ULB's			above 500 units	9.25			above 500 units	10.25
LT-3(ii)	Commercial -	Per KW	80	1 -50 units	7.75	Per KW	120	1 -50 units	8.75
	areas under VPs			above 500 units	8.75			above 500 units	9.75

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-20 and Proposed Tariff for FY-22.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
LT-4(a)	IP Sets - <=10Hp	Per HP	0	per units	5.81	Per HP	0	per units	7.38
LT-4(b)	IP Sets Above 10 HP	Per HP	80	per units	3.75	Per HP	120	per units	4.75
LT-4(c)(i)	IP Sets - Horticulture: <10 HP	Per HP	70	per units	3.75	Per HP	110	per units	4.75
LT-4(c)(ii)	IP Sets - Horticulture: >10 HP	Per HP	80	per units	3.75	Per HP	120	per units	4.75
LT-5(a)	Heating & Motive power (Areas under Corporations)	Per HP(5 HP & below)	65	0 to 500 units	5.70	Per HP(5 HP & below)	105	1 -500 units	6.70
		Per HP(5 HP to below 40)	70	501 - 1000 units	6.70	Per HP(5 HP to below 40)	110	501 - 1000 units	7.70
		Per HP(40 HP to below 67)	90	above 1000 units	7.00	Per HP(40 HP to below 67)	130	above 1000 units	8.00
		Per HP (67 HP & above)	150			Per HP (67 HP & above)	190		
LT-5(b)	Heating & Motive power (Areas other than 5(a))	Per HP(5 HP & below)	55	0 to 500 units	5.60	Per HP(5 HP & below)	95	1 -500 units	6.60
		Per HP(5 HP to below 40)	65	501 - 1000 units	6.55	Per HP(5 HP to below 40)	105	501 - 1000 units	7.55
		Per HP(40 HP to below 67)	85	above 1000 units	6.85	Per HP(40 HP to below 67)	125	above 1000 units	7.85
		Per HP (67 HP & above)	135			Per HP (67 HP & above)	175		
LT-6	Water Supply	Per HP	85	per units	4.85	Per HP	125	per units	5.85
LT-6	Public Lighting	Per KW	100	per units	6.50	Per KW	140	per units	7.50
LT-7(a)	Temporary Supply	Per KW/Week	225	per units	11.00	Per KW/Week	265	per units	12.00
LT-7(b)	Temp.-Permanent connection	Per KW	100	per units	11.00	Per KW	140	per units	12.00

MANGALORE ELECTRICITY SUPPLY COMPANY LTD

Form-D20

Existing Tariff for FY-20 and Proposed Tariff for FY-22.

Tariff	Category Description	Existing Tariff				Proposed Tariff			
		Load	F.C	Slab	E.C (in kWh)	Load	F.C	Slab	E.C
HT-1	Water Sup, drainage	Per KVA	220	per units	5.45	Per KVA	320	per units	6.45
HT-2(a)	Industries - Mescom	Per KVA	220	1 -100000 units	7.20	500 kVA & below	320	1 -100000 units	8.20
				above 100000 units	7.45	501 to 1000 kVA	320	above 100000 units	8.45
						Above 1000 kVA	320		
HT-2(b)	Commercial - Mescom Area	Per KVA	240	1 -200000 units	8.90	Per KVA	340	1 -200000 units	9.90
				above 200000 units	9.00			above 200000 units	10.00
HT-2(c)(i)	Govt Hospitals,	Per KVA	220	1 -100000 units	7.05	Per KVA	320	1 -100000 units	8.05
	Govt Educational Institutes			above 100000 units	7.45			above 100000 units	8.45
HT-2(c)(ii)	Pvt. Hospitals	Per KVA	220	1 -100000 units	8.05	Per KVA	320	1 -100000 units	9.05
	Pvt. Educational Institutes			above 100000 units	8.45			above 100000 units	9.45
HT-3(a)(i)	Lift Irrig Govt. Dept	Per HP/Annum	1600	per units	3.00	Per HP/Annum	1700	per units	4.00
HT-3(a)(ii)	Pvt. LI scheme / LI Society	Per HP	80	per units	3.00	Per HP	180	per units	4.00
HT-3(a)(iii)	Pvt. LI sch / LI Sty	Per HP	60		3.00	Per HP	160		4.00
HT - 3b	Irrig & agri farms, govt	Per HP	1600	per units	5.00	Per HP	1700	per units	6.00
HT-4	Res. Apartments	Per KVA	140	per units	6.90	Per KVA	240	per units	7.90
HT-5	Temporary Supply	Per HP	275	per units	11.00	Per KW/Week	375	per units	12.00
	MSEZ Bulk Supply			per units	6.571			per units	7.571

Format-D21

Fy-20 : @ Tariff-2019 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
LT-1<=4	-	169,140	7896	-	3.08	-	34.65	7.13	24.71	0.30	27.79
LT-1>40		15,103	960	45.00	0.69	-	14.91		6.71	0.13	7.39
LT-2(a)(i) 0.61 2.27	First kW	191,083	116,561	60.00	13.76	First 30 units	220.69	3.70	81.66	6.66	
	Every additional KW	445,861	1,013,430	70.00	88.28	Next 70 units	261.24	5.20	135.84		
						Next 100	208.61	6.75	140.81		
						> 200 units	86.37	7.80	67.37		
		636,944	1,129,991		102.04		776.91		428.78	6.66	530.82
LT-2(a)(ii) 0.61 1.48	First kW	286,602	174,827	45.00	15.48	First 30 units	268.13	3.60	96.53	5.90	
	Every additional KW	668,739	987,110	60.00	60.19	Next 70 units	280.67	4.90	137.53		
						Next 100	104.04	6.45	67.10		
						> 200 units	34.97	7.30	25.53		
		955,341	1,161,937		75.67		687.80		329.04	5.90	404.71
LT-2(b)(i) 6.55	Per kW	1,730	11,338	75.00	1.02	First 200	2.22	6.90	1.53	0.08	
	Minimum			100.00		>200 units	6.52	8.15	5.31		
		1,730	11,338		1.02		8.74		6.89	0.08	7.91
LT-2(b)(ii) 5.30	Per KW	1,860	9,867	65.00	0.77	First 200	1.89	6.35	1.20	0.05	
	Minimum			85.00		>200 units	4.23	7.60	3.22		
		1,860	9,867		0.77		6.12		4.45	0.05	5.22
LT-3(i) 2.09	Per KW	129,380	270,481	80.00	25.99	First 50	17.22	8.00	13.78	2.20	
						>50	238.81	9.00	214.93		
		129,380	270,481		25.99		256.03		229.99	2.20	255.98
LT-3(ii) 1.70	Per KW	91,037	155,098	70.00	13.03	First 50	15.36	7.50	11.52	1.19	
						>50	122.43	8.50	104.07		
		91,037	155,098		13.03		137.79		116.23	1.19	129.26
LT-4(a) 3.61	Per HP	344,482	1,243,591	-	-	-	1,728.92	5.51	959.09	12.20	959.09
LT-4(b) 29.69	Per HP	165	4,899	70.00	0.41	-	0.88	3.50	0.33	0.01	0.74
LT-4 c(i) 4.80	Per HP	3,804	18,262	60.00	1.31	-	4.22	3.50	1.70	0.03	3.01
LT-4 c (ii) 23.44	Per HP	909	21,305	70.00	1.79	-	3.86	3.50	1.65	0.03	3.44
LT-5a 3.24 12.90 44.62 135.65	Per HP	1,448	4,693	55.00	0.31	First 500	4.67	5.45	2.55	0.38	
	Per HP	3,278	42,277	60.00	3.04	Next 500	20.45	6.45	13.19		
	Per HP	581	25,925	80.00	2.49	>1000	20.46	6.75	13.81		
	Per HP	46	6,240	140.00	1.05						
			5,353	79,135		6.89		45.58		29.64	0.38
LT-5b 3.25 13.07 62.65 141.14	Per HP	13,306	43,180	45.00	2.33	First 500	43.03	5.35	23.02	0.79	
	Per HP	12,245	160,026	55.00	10.56	Next 500	9.69	6.30	6.10		
	Per HP	1,336	83,700	75.00	7.53	>1000	38.57	6.60	25.46		
	Per HP	71	10,021	125.00	1.50						
		26,958	296,927		21.92		91.30		54.78	0.79	76.70
LT-6a	Per HP	16,005	94,950	75.00	8.55	-	131.97	4.60	71.60	1.14	80.15

Format-D21

Fy-20 : @ Tariff-2019 Rates (Actuals)											
Category	Part-1: Fixed Charges					Part-2: Energy Charges					TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	FAC (Rs. In Cr.)	
5.93											
LT-6b	Per KW	24,668	44,377	90.00	4.79	-	66.47	6.25	48.98	0.58	53.77
1.80											
LT-7a	Per KW/Week	16,917	103,625	210.00	17.06	-	19.29	10.60	20.27	0.17	37.33
	Per HP					-					
LT-7b	Per KW/Week	721	1,161	85.00	0.21	-	0.72	10.60	0.76	0.01	0.97
	Per HP					-					
HT-1	Per KVA	112	27,155	210.00	5.82	-	95.71	5.20	51.93	0.84	57.75
242.46											
HT-2(a)	Per KVA	951	414,439	210.00	88.77	<=100,000	584.08	6.95	401.22	5.50	
						>100,000	51.12	7.20	36.81		
435.79		951			88.77		635.20		438.03	5.50	526.80
HT-2(b)	Per KVA	789	116,851	230.00	27.41	<=200,000	92.35	8.65	79.88	1.79	
						>200,000	113.37	8.75	99.20		
148.10		789			27.41		205.72		181.12	1.79	208.53
HT-2c i	Per KVA	129	21,152	210.00	4.53	<=100,000	29.04	6.80	19.75	0.35	
						>100,000	11.72	7.20	8.44		
163.97		129			4.53		40.76		27.64	0.35	32.17
HT-2c ii	Per KVA	174	44,949	210.00	9.63	<=100,000	78.66	7.80	61.35	0.84	
						>100,000	20.45	8.20	16.77		
258.33		174			9.63		99.11		86.33	0.84	95.96
HT-3(a)i	Per HP/Annum	30	177,082	1,480.00	13.99	0.00	69.49	2.75	19.11	0.67	33.10
HT-3(a)ii	Per HP/Annum	-	-	70.00	-	0.00	-	2.75	-	-	-
HT-3(a)iii	Per HP/Annum	-	-	50.00	-	0.00	-	2.75	-	-	-
HT - 3b	Per HP	3	500	1,480.00	0.07	0.00	0.19	4.75	0.07	-	0.14
HT-4	Per KVA	60	9,475	130.00	1.26	0.00	21.80	6.65	14.16	0.19	15.42
HT-5	Per kVA	16	3,242	260.00	1.87		3.40	10.60	3.48	0.03	5.35
	MSEZ Supply		20,000				56.88	6.226	38.81	0.48	38.81
GRAND TOTAL		2,442,781	5,490,645		438.56		5,244.42		3,196.28	42.54	3,634.84

Format-D21

Fy-21 : @ Tariff-2020 Rates (for projected energy sales)										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-1<=40	-	169,140	7896	30.00	0.00	-	34.65	7.61	26.37	26.37
LT-1>40	-	15,103	960	55.00	1.00	-	14.91		6.97	7.97
LT-2(a)(i)	First kW	198,096	120839	70.00	16.64	First 30 units	230.27	3.95	90.96	
	Every additional KW	462,224	1050623	80.00	105.39	Next 70 units	272.57	5.45	148.55	
						Next 100	217.66	7.00	152.36	
						> 200 units	90.13	8.05	72.55	
		660,320	1,171,462		122.03		810.63		464.42	586.45
LT-2(a)(ii)	First kW	294,484	179635	55.00	19.44	First 30 units	279.33	3.85	107.54	
	Every additional KW	687,129	1014255	70.00	74.21	Next 70 units	292.40	5.15	150.59	
						Next 100	108.39	6.70	72.62	
						> 200 units	36.43	7.55	27.50	
		981,613	1,193,890		93.65		716.55		358.25	451.90
LT-2(b)(i)	Per kW	1,763	11554	85.00	1.18	First 200	1.16	7.15	0.83	
	Minimum			110.00		>200 units	3.40	8.40	2.86	
		1,763	11,554		1.18		4.56		3.69	4.87
LT-2(b)(ii)	Per KW	1,911	10138	75.00	0.91	First 200	0.99	6.60	0.65	
	Minimum			95.00		>200 units	2.21	7.85	1.73	
		1,911	10,138		0.91		3.20		2.38	3.29
LT-3(i)	Per KW	134,271	280706	90.00	30.32	First 50	13.75	8.25	11.34	
				-		>50	190.65	9.25	176.35	
		134,271	280,706		30.32		204.40		187.69	218.01
LT-3(ii)	Per KW	94,287	160635	80.00	15.42	First 50	12.65	7.75	9.80	
				-		>50	100.85	8.75	88.24	
		94,287	160,635		15.42		113.50		98.04	113.46
LT-4(a)	Per HP	362,777	1309637	-	-	-	1,823.31	5.81	1,059.34	1,059.34
LT-4(b)	Per HP	165	4899	80.00	0.47	-	0.88	3.75	0.33	0.80
LT-4 c(i)	Per HP	4,216	20240	70.00	1.70	-	4.74	3.75	1.78	3.48
LT-4 c (ii)	Per HP	961	22524	80.00	2.16	-	3.91	3.75	1.47	3.63
LT-5a	Per HP	1,483	4806	65.00	0.37	First 500	3.82	5.70	2.18	
	Per HP	3,356	43283	70.00	3.64	Next 500	16.74	6.70	11.22	
	Per HP	595	26550	90.00	2.87	>1000	16.75	7.00	11.73	
	Per HP	47	6376	150.00	1.15					
			5,481	81,015		8.03		37.32		25.13
LT-5b	Per HP	13,869	45007	55.00	2.97	First 500	34.86	5.60	19.52	
	Per HP	12,763	166796	65.00	13.01	Next 500	7.85	6.55	5.14	
	Per HP	1,392	87208	85.00	8.90	>1000	31.25	6.85	21.41	
	Per HP	74	10444	135.00	1.69					
			28,098	309,455		26.57		73.96		46.07
LT-6a	Per HP	16,864	100046	85.00	10.20	-	136.02	4.85	65.97	76.17

Format-D21

Fy-21 : @ Tariff-2020 Rates (for projected energy sales)										
Category	Part-1: Fixed Charges				Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)	
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)		EC-Amount (Rs. In Cr.)
LT-6b	Per KW	26,600	47853	100.00	5.74	-	66.47	6.50	43.21	48.95
LT-7a	Per KW/Week	16,917	103625	225.00	18.93	-	19.29	11.00	21.22	40.15
	Per HP					-				
LT-7b	Per KW/Week	721	1161	100.00	0.23	-	0.72	11.00	0.79	1.02
	Per HP					-				
HT-1	Per KVA	121	29337	220.00	6.58	-	99.02	5.45	53.97	60.55
HT-2(a)	Per KVA	1,015	442330	220.00	99.26	<=100,000	409.76	7.20	295.03	
		1,015			99.26	>100,000	35.86	7.45	26.72	
HT-2(b)	Per KVA	847	125441	240.00	30.71	<=200,000	52.13	8.90	46.40	
		847			30.71	>200,000	64.00	9.00	57.60	
HT-2c i	Per KVA	129	21152	220.00	4.75	<=100,000	29.04	7.05	20.47	
		129			4.75	>100,000	11.72	7.45	8.73	
HT-2c ii	Per KVA	174	44949	220.00	10.09	<=100,000	78.66	8.05	63.32	
		174			10.09	>100,000	20.45	8.45	17.28	
HT-3(a)i	Per HP/Annum	30	177082	1,600.00	28.33	0.00	69.49	3.00	20.85	49.18
HT-3(a)ii	Per HP/Annum	-	-	80.00	-	0.00	-	3.00	-	-
HT-3(a)iii	Per HP/Annum	-	-	60.00	-	0.00	-	3.00	-	-
HT - 3b	Per HP	3	500	1,600.00	0.08	0.00	0.19	5.00	0.10	0.18
HT-4	Per KVA	63	9949	140.00	1.42	0.00	22.88	6.90	15.79	17.21
HT-5	Per kVA	16	3242	275.00	1.07		3.40	11.00	3.74	4.81
	MSEZ Supply		20000				56.86	6.5713	37.36	37.36
GRAND TOTAL		2,523,606	5,711,676		520.82		4,956.74		3,080.48	3,601.30

Format-D21

Fy-22 : @ Tariff-2020 Rates (for projected energy sales)										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-1<=40	-	169,140	7896	50.00	0.00	-	34.65	7.61	26.37	26.37
LT-1>40		15,103	960	55.00	1.00	-	14.91		6.97	7.97
LT-2(a)(i)	First kW	205,366	125273	70.00	17.25	First 30 units	240.27	3.95	94.91	
	Every additional KW	479,188	1089182	80.00	109.25	Next 70 units	284.40	5.45	155.00	
						Next 100	227.11	7.00	158.98	
						> 200 units	94.03	8.05	75.69	
		684,554	1,214,455		126.50		845.81		484.58	611.08
LT-2(a)(ii)	First kW	302,582	184575	55.00	19.97	First 30 units	291.01	3.85	112.04	
	Every additional KW	706,025	1042147	70.00	76.25	Next 70 units	304.62	5.15	156.88	
						Next 100	112.92	6.70	75.66	
						> 200 units	37.95	7.55	28.65	
		1,008,607	1,226,722		96.22		746.50		373.23	469.45
LT-2(b)(i)	Per kW	1,796	11771	85.00	1.20	First 200	2.33	7.15	1.67	
	Minimum			110.00		>200 units	6.85	8.40	5.75	
		1,796	11,771		1.20		9.18		7.42	8.62
LT-2(b)(ii)	Per KW	1,963	10413	75.00	0.94	First 200	1.98	6.60	1.31	
	Minimum			95.00		>200 units	4.44	7.85	3.49	
		1,963	10,413		0.94		6.42		4.80	5.74
LT-3(i)	Per KW	139,346	291316	90.00	31.46	First 50	18.51	8.25	15.27	
				-		>50	256.71	9.25	237.46	
		139,346	291,316		31.46		275.22		252.73	284.19
LT-3(ii)	Per KW	97,653	166370	80.00	15.97	First 50	17.58	7.75	13.62	
				-		>50	140.09	8.75	122.58	
		97,653	166,370		15.97		157.67		136.20	152.17
LT-4(a)	Per HP	381,072	1375682	-	-	-	1,917.64	5.81	1,114.15	1,114.15
LT-4(b)	Per HP	165	4899	80.00	0.47	-	0.88	3.75	0.33	0.80
LT-4 c(i)	Per HP	4,672	22429	70.00	1.88	-	5.32	3.75	2.00	3.88
LT-4 c (ii)	Per HP	1,016	23813	80.00	2.29	-	3.96	3.75	1.49	3.78
LT-5a	Per HP	1,519	4923	65.00	0.38	First 500	4.80	5.70	2.74	
	Per HP	3,437	44328	70.00	3.72	Next 500	21.02	6.70	14.08	
	Per HP	609	27174	90.00	2.93	>1000	21.03	7.00	14.72	
	Per HP	48	6511	150.00	1.17					
		5,613	82,936		8.20		46.85		31.54	39.74
LT-5b	Per HP	14,456	46912	55.00	3.10	First 500	43.03	5.60	24.10	
	Per HP	13,303	173853	65.00	13.56	Next 500	9.70	6.55	6.35	
	Per HP	1,451	90905	85.00	9.27	>1000	38.58	6.85	26.43	
	Per HP	77	10868	135.00	1.76					
		29,287	322,537		27.69		91.31		56.88	84.57
LT-6a	Per HP	17,770	105421	85.00	10.75	-	140.20	4.85	68.00	78.75

Format-D21

Fy-22 : @ Tariff-2020 Rates (for projected energy sales)										
Category	Part-1: Fixed Charges				Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)	
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)		EC-Amount (Rs. In Cr.)
LT-6b	Per KW	28,683	51600	100.00	6.19	-	66.47	6.50	43.21	49.40
LT-7a	Per KW/Week	16,917	103625	225.00	27.98	-	19.29	11.00	21.22	49.20
	Per HP					-				
LT-7b	Per KW/Week	721	1161	100.00	0.14	-	0.72	11.00	0.79	0.93
	Per HP					-				
HT-1	Per KVA	131	31762	220.00	7.13	-	102.45	5.45	55.84	62.97
HT-2(a)	Per KVA	1,083	471964	220.00	105.91	<=100,000	603.76	7.20	434.71	
		1,083			105.91	>100,000	52.85	7.45	39.37	
HT-2(b)	Per KVA	909	134623	240.00	32.96	<=200,000	97.29	8.90	86.59	
		909			32.96	>200,000	119.43	9.00	107.49	
HT-2c i	Per KVA	129	21152	220.00	4.75	<=100,000	29.04	7.05	20.47	
		129			4.75	>100,000	11.72	7.45	8.73	
HT-2c ii	Per KVA	174	44949	220.00	10.09	<=100,000	78.66	8.05	63.32	
		174			10.09	>100,000	20.45	8.45	17.28	
HT-3(a)i	Per HP/Annum	30	177082	1,600.00	28.33	0.00	69.49	3.00	20.85	49.18
HT-3(a)ii	Per HP/Annum	-	-	80.00	-	0.00	-	3.00	-	-
HT-3(a)iii	Per HP/Annum	-	-	60.00	-	0.00	-	3.00	-	-
HT - 3b	Per HP	3	500	1,600.00	0.08	0.00	0.19	5.00	0.10	0.18
HT-4	Per KVA	66	10,423	140.00	1.49	0.00	24.03	6.90	16.58	18.07
HT-5	Per kVA	16	3242	275.00	1.07		3.40	11.00	3.74	4.81
	MSEZ Supply		20,000				60.36	6.5713	39.66	39.66

GRAND TOTAL	2,606,619	5,939,701	550.69	5,656.12	3,546.64	4,097.33
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Fy-22 : @ Proposed Tariff Rates (for projected energy sales)										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-1<=40	-	169,140	7,896	90.00	0.00	-	34.65	9.05	31.36	31.36
LT-1>40		15,103	960	95.00	1.72	-	14.91		8.46	10.18
LT-2(a)(i)	First kW	205,366	125,273	110.00	27.11	First 30 units	240.27	4.95	118.93	
	Every additional KW	479,188	1,089,182	120.00	166.76	Next 70 units	284.40	6.45	183.44	
						Next 100	227.11	8.00	181.69	
						> 200 units	94.03	9.05	85.10	
		684,554	1,214,455		193.87		845.81		569.16	763.03
LT-2(a)(ii)	First kW	302,582	184,575	95.00	34.49	First 30 units	291.01	4.85	141.14	
	Every additional KW	706,025	1,042,147	110.00	127.08	Next 70 units	304.62	6.15	187.34	
						Next 100	112.92	7.70	86.95	
						> 200 units	37.95	8.55	32.45	
		1,008,607	1,226,722		161.57		746.50		447.88	609.45
LT-2(b)(i)	Per kW	1,796	11,771	125.00	1.77	First 200	2.33	8.15	1.90	
	Minimum	-	-	150.00		>200 units	6.85	9.40	6.44	
		1,796	11,771		1.77		9.18		8.34	10.11
LT-2(b)(ii)	Per KW	1,963	10,413	115.00	1.44	First 200	1.98	7.60	1.50	
	Minimum	-	-	135.00		>200 units	4.44	8.85	3.93	
		1,963	10,413		1.44		6.42		5.43	6.87
LT-3(i)	Per KW	139,346	291,316	130.00	45.45	First 50	18.51	9.25	17.12	
		-	-	-	-	>50	256.71	10.25	263.13	
		139,346	291,316		45.45		275.22		280.25	325.70
LT-3(ii)	Per KW	97,653	166,370	120.00	23.96	First 50	17.58	8.75	15.38	
		-	-	-		>50	140.09	9.75	136.59	
		97,653	166,370		23.96		157.67		151.97	175.93
LT-4(a)	Per HP	381,072	1,375,682	-	-	-	1,917.64	7.38	1,416.00	1,416.00
LT-4(b)	Per HP	165	4,899	120.00	0.71	-	0.88	4.75	0.42	1.13
LT-4 c(i)	Per HP	4,672	22,429	110.00	2.96	-	5.32	4.75	2.53	5.49
LT-4 c (ii)	Per HP	1,016	23,813	120.00	3.43	-	3.96	4.75	1.88	5.31
LT-5a	Per HP	1,519	4,923	105.00	0.62	First 500	4.80	6.70	3.22	
	Per HP	3,437	44,328	110.00	5.85	Next 500	21.02	7.70	16.19	
	Per HP	609	27,174	130.00	4.24	>1000	21.03	8.00	16.82	
	Per HP	48	6,511	190.00	1.48					
			5,613	82,936		12.19		46.85		36.23
LT-5b	Per HP	14,456	46,912	95.00	5.35	First 500	43.03	6.60	28.40	
	Per HP	13,303	173,853	105.00	21.91	Next 500	9.70	7.55	7.32	
	Per HP	1,451	90,905	125.00	13.64	>1000	38.58	7.85	30.29	
	Per HP	77	10,868	175.00	2.28					
			29,287	322,537		43.18		91.31		66.01
LT-6a	Per HP	17,770	105,421	125.00	15.81	-	140.20	5.85	82.02	97.83

Fy-22 : @ Proposed Tariff Rates (for projected energy sales)										
Category	Part-1: Fixed Charges					Part-2: Energy Charges				TOTAL AMOUNT (Rs. In Cr.)
	Slab	Installations (No.s)	Connected Load	FC Rate (in Rs.)	FC-Amount (Rs. In Cr.)	Slab	Consumption (Mus)	EC Rate (in Rs.)	EC-Amount (Rs. In Cr.)	
LT-6b	Per KW	28,683	51,600	140.00	8.67	-	66.47	7.50	49.85	58.52
LT-7a	Per KW/Week	16,917	103,625	265.00	32.95	-	19.29	12.00	23.15	56.10
	Per HP					-				
LT-7b	Per KW/Week	721	1,161	140.00	0.20	-	0.72	12.00	0.86	1.06
	Per HP					-				
HT-1	Per KVA	131	31,762	320.00	10.37	-	102.45	6.45	66.08	76.45
HT-2(a)	500 kVA & below	1,083	471,964	320.00	154.05	<=100,000	603.76	8.20	495.08	
	501 to 1000 kVA					>100,000	52.85	8.45	44.66	
	Above 1000 kVA	1,083	-		154.05		656.61		539.74	693.79
HT-2(b)	Per KVA	909	134,623	340.00	46.69	<=200,000	97.29	9.90	96.32	
						>200,000	119.43	10.00	119.43	
		909	-		46.69		216.72		215.75	262.44
HT-2c i	Per KVA	129	21,152	320.00	6.90	<=100,000	29.04	8.05	23.38	
						>100,000	11.72	8.45	9.90	
		129	-		6.90		40.76		33.28	40.18
HT-2c ii	Per KVA	174	44,949	320.00	14.67	<=100,000	78.66	9.05	71.19	
						>100,000	20.45	9.45	19.33	
		174	-		14.67		99.11		90.52	105.19
HT-3(a)i	Per HP/Annum	30	177,082	1,700.00	30.10	0.00	69.49	4.00	27.80	57.90
HT-3(a)ii	Per HP/Annum	-	-	180.00	-	0.00	-	4.00	-	-
HT-3(a)iii	Per HP/Annum	-	-	160.00	-	0.00	-	4.00	-	-
HT - 3b	Per HP	3	500	1,700.00	0.09	0.00	0.19	6.00	0.11	0.20
HT-4	Per KVA	66	10,423	240.00	2.55	0.00	24.03	7.90	18.98	21.53
HT-5	Per kVA	16	3,242	375.00	1.46		3.40	12.00	4.08	5.54
	MSEZ Supply	-	20,000				60.36	7.571	45.70	45.70
GRAND TOTAL		2,606,619	5,939,701		816.75		5,656.12		4,223.84	5,040.59

MESCOM Ltd.,

Form-D22

Expected Revenue when Proposed Tariff is Introduced for a Part Year

Sl. No	Tariff Category	Type of Installation	Energy Sales (MU)			Revenue (Rs in Crs)		
			At Current Tariff	At Proposed Tariff	Total	At Current Tariff	At Proposed Tariff	Total

Not Applicable

MESCOM Ltd..

Estimation of Voltage Class wise Cost of Supply

FY-20 (Actuals)

Form-D23A

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
1	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
=>66 kV	249.36	5835.04	5585.68	249.36		0.00%	249.36	0.00	0.00	0.00	249.36	0.00%	5.193%	263.02	5.19%
33 kV	77.39	5585.68	5430.09	155.59	78.19	1.40%	78.49	1.10	0.05	1.15	78.54	0.02%	5.193%	82.84	5.53%
11 kV	901.51	5430.09	4257.84	1172.25	270.74	4.99%	948.86	47.35	3.32	50.67	952.18	0.87%	5.193%	1004.34	9.03%
LT	4018.90	4257.84		4257.84	238.94	5.61%	4257.76	238.86	297.19	536.05	4554.95	9.19%	5.193%	4804.46	14.74%
	5247.16				587.87					587.87	5835.03	10.07%		6154.66	14.74%
Total	5247.16				587.87					587.87	5835.03	10.07%		6154.66	14.74%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	249.36	77.39	901.51	4018.90	5247.16
Dist. Loss	MU	0.00	1.15	50.67	536.05	587.87
Net IF energy	MU	249.36	78.54	952.18	4554.95	5835.03
Tr. Loss	%	5.193%	5.193%	5.193%	5.193%	
Net Energy at Gen	MU	263.02	82.84	1004.34	4804.46	6154.66
Dist of enery input	%	4.27%	1.35%	16.32%	78.06%	100.00%
PP Cost	Rs.in Cr.	2833.09				
Dist. Of PP Cost	Rs.in Cr.	120.97	38.25	462.36	2211.51	2833.09
Dist of enery sales	%	4.75%	1.47%	17.18%	76.59%	100.00%
Other Cost	Rs.in Cr.	1083.42				
Dist. Of other Cost	Rs.in Cr.	51.46	15.93	186.13	829.91	1083.43
Total Cost	Rs.in Cr.	172.43	54.18	648.49	3041.42	3916.52
Voltage wise COS	Ps./unit	6.91	7.00	7.19	7.57	7.46
Avg. Real. Rate	Rs./unit	9.63	9.49	8.44	6.67	7.16
% of Real. Rate over VCOS	%	139%	136%	117%	88%	96%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	249.36	77.39	901.51	4018.90	5247.16
Net Energy Sales	MU	249.36	77.39	901.51	4018.90	5247.16
Revenue Realised	Rs.in Cr.	240.06	73.42	760.59	2682.34	3756.41
Avg. Realization Rate	Rs./unit	9.63	9.49	8.44	6.67	7.16

MESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

Form-D23A

FY-22 (Projections)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	249.36	6298.12	6048.76	249.36		0.00%	249.36	0.00	0.00	0.00	249.36	0.00%	3.102%	257.34	3.10%
33 kV	77.39	6048.76	5886.98	161.78	84.39	1.40%	78.49	1.10	0.05	1.15	78.54	0.02%	3.102%	81.05	3.44%
11 kV	946.37	5886.98	4645.23	1241.75	295.38	5.02%	996.39	50.02	3.29	53.31	999.68	0.85%	3.102%	1031.68	7.08%
LT	4385.74	4645.23		4645.23	259.49	5.59%	4645.42	259.68	325.12	584.80	4970.54	9.29%	3.102%	5129.67	12.94%
	5658.86				639.26					639.26	6298.12	10.15%		6499.74	12.94%
Total	5658.86				639.26					639.26	6298.12	10.15%		6499.74	12.94%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	249.36	77.39	946.37	4385.74	5658.86
Dist. Loss	MU	0.00	1.15	53.31	584.80	639.26
Net IF energy	MU	249.36	78.54	999.68	4970.54	6298.12
Tr. Loss	%	3.102%	3.102%	3.102%		
Net Energy at Gen	MU	257.34	81.05	1031.68	5129.67	6499.74
Dist of enery input	%	3.96%	1.25%	15.87%	78.92%	100.00%
PP Cost	Rs.in Cr.	3513.24				
Dist. Of PP Cost	Rs.in Cr.	139.12	43.92	557.55	2772.65	3513.24
Dist of enery sales	%	4.41%	1.37%	16.72%	77.50%	100.00%
Other Cost	Rs.in Cr.	1606.37				
Dist. Of other Cost	Rs.in Cr.	70.84	22.01	268.59	1244.94	1606.38
Total Cost	Rs.in Cr.	209.96	65.93	826.14	4017.59	5119.62
Voltage wise COS	Ps./unit	8.42	8.52	8.73	9.16	9.05
Avg. Real. Rate	Rs./unit	9.54	9.40	8.93	6.89	7.38
% of Real. Rate over VCOS	%	113%	110%	102%	75%	82%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	249.36	77.39	946.37	4385.74	5658.86
Net Energy Sales	MU	249.36	77.39	946.37	4385.74	5658.86
Revenue Realised	Rs.in Cr.	237.89	72.75	845.26	3020.45	4176.35
Avg. Realization Rate	Rs./unit	9.54	9.40	8.93	6.89	7.38

MESCOM Ltd.,

Form-D23A

Estimation of Voltage Class wise Cost of Supply

FY-22 (Projections_ with proposed tariff)

Voltage Level	Sales (Actuals)	Energy Input at each voltage Level	Energy Output at each voltage Level	Energy Difference between each voltage point	Dist. Loss	% of Dist. Loss with reference to energy input at each voltage level	Sales + Loss	Loss in that voltage class	Loss to be carried forward to next voltage class	Allocation of loss	Power purchase at IF point	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus	Aggregate System Loss in different voltages %
	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU	MU
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
=>66 kV	249.36	6298.12	6048.76	249.36		0.00%	249.36	0.00	0.00	0.00	249.36	0.00%	3.102%	257.34	3.10%
33 kV	77.39	6048.76	5886.98	161.78	84.39	1.40%	78.49	1.10	0.05	1.15	78.54	0.02%	3.102%	81.05	3.44%
11 kV	946.37	5886.98	4645.23	1241.75	295.38	5.02%	996.39	50.02	3.29	53.31	999.68	0.85%	3.102%	1031.68	7.08%
LT	4385.74	4645.23		4645.23	259.49	5.59%	4645.42	259.68	325.12	584.80	4970.54	9.29%	3.102%	5129.67	12.94%
	5658.86				639.26					639.26	6298.12	10.15%		6499.74	12.94%
Total	5658.86				639.26					639.26	6298.12	10.15%		6499.74	12.94%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales as per flow diagram	MU	249.36	77.39	946.37	4385.74	5658.86
Dist. Loss	MU	0.00	1.15	53.31	584.80	639.26
Net IF energy	MU	249.36	78.54	999.68	4970.54	6298.12
Tr. Loss	%	3.102%	3.102%	3.102%	3.102%	
Net Energy at Gen	MU	257.34	81.05	1031.68	5129.67	6499.74
Dist of enery input	%	3.96%	1.25%	15.87%	78.92%	100.00%
PP Cost	Rs.in Cr.	3513.24				
Dist. Of PP Cost	Rs.in Cr.	139.12	43.92	557.55	2772.66	3513.25
Dist of enery sales	%	4.41%	1.37%	16.72%	77.50%	100.00%
Other Cost	Rs.in Cr.	1606.37				
Dist. Of other Cost	Rs.in Cr.	70.84	22.01	268.59	1244.94	1606.38
Total Cost	Rs.in Cr.	209.96	65.93	826.14	4017.60	5119.63
Voltage wise COS	Ps./unit	8.42	8.52	8.73	9.16	9.05
Avg. Real. Rate	Rs./unit	11.21	11.05	10.50	8.58	9.05
% of Real. Rate over VCOS	%	133%	130%	120%	94%	100%

Particulars	Unit	66 kV & above	33 kV	11 kV	LT	Total
Energy Sales	MU	249.36	77.39	946.37	4385.74	5658.86
Net Energy Sales	MU	249.36	77.39	946.37	4385.74	5658.86
Revenue Realised	Rs.in Cr.	279.53	85.48	993.24	3761.35	5119.61
Avg. Realization Rate	Rs./unit	11.21	11.05	10.50	8.58	9.05

MESCOM Ltd.,

Form-D24

External Subsidy (Allocation of external subsidy among consumer classes)

(Rs in Crs)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges for FY-22		At Proposed Tariff Charges for FY-22	
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned
	LT-1	Bhagya Jyothi / Kutir Jyothi	26.37	26.37	31.36	31.36
	LT-4a	IP Sets (10 HP & Below)	1114.15	1114.15	1416.00	1416.00
		TOTAL	1140.52	1140.52	1447.36	1447.36

Annexure-1(a)

MESCOM
Status of Borrowings of MESCOM 31.3.2020

Rs. In Cr.

		OB as on 1.4.19	Loan availed during FY 19-20	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-20	Loan Balances as on 31.3.20
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Syndicate Bank III/UBI II	0.00	25.00		1+9 years	9.00%	Capital Expenditure		25.00
2	Syndicate Bank IV/UBI III	0.00			1+7 years	8.70%	Capital Expenditure		0.00
3	Syndicate Bank V/UBI IV	48.81		14.29	1+7 years	8.10%	Capital Expenditure	3.32	34.52
4	Syndicate Bank V/UBI V	0.00			40 months	8.70%	Capital Expenditure		0.00
5	Syndicate Bank VII/UBI VI	33.33		6.25	1 + 8 year	8.10%	Capital Expenditure	2.31	27.08
6	Bank of India	0.00	50.00		1+9 years	8.20%	Capital Expenditure	0.16	50.00
7	State Bank Of Mysore II/ UBIVIII	19.63		13.86	1+7 years	8.10%	Capital Expenditure	2.09	5.77
8	Canara Bank I	17.28		7.14	1+7 years	8.90%	Capital Expenditure	1.25	10.14
9	Canara Bank II	20.25		7.14	1+7 years	8.90%	Capital Expenditure	1.52	13.11
10	Canara Bank III	32.15		7.14	1+7 years	8.90%	Capital Expenditure	2.58	25.01
11	Canara Bank IV	39.20		7.20	1+7 years	8.90%	Capital Expenditure	3.20	32.00
12	Punjab & Sind Bank II	77.39		14.28	1+7 years	8.60%	Capital Expenditure	6.25	63.11
13	Union Bank of India I	73.81		14.29	1+7 years	9.00%	DTC metering & UNIP	5.87	59.52
14	Syndicate Bank	240.74		30.09	1+9 years	8.70%	Capital Expenditure	22.61	210.65
15	Vijaya Bank II	150.00		11.11	1+9 years	9.00%	Capital Expenditure	11.70	138.89
16	Union Bank of India X	30.00	120.00	5.56	1+9 years	8.25%	Capital Expenditure	8.89	144.44
17	REC APDRP	0.43		0.17	3+10 years	11.00%	APDRP Project	0.04	0.26
18	REC VKN/33.11KV's	0.63		0.63	3+10 years	11.00%	Station Work	0.05	0.00
19	REC Bulk loan	13.93		6.97	2+5 years	11.00%	Transformer & Conductors	1.22	6.96
20	REC/RGGVY Loan I[Smg/cml]	3.72		0.74	10 years	10.25%	RGVY Project	0.37	2.98
21	REC/RGGVY Loan II[DK/Udupi]	7.15		0.79	10 years	10.75%	RGVY Project	0.74	6.36
22	PFC/R-APDRP	0.00			10 years	9.00%	R APDRP Project		0.00
23	GOK PMGY	0.48		0.08	20 years Moratorium 5 yrs for 50% loan	12.00%	PMGY Project	0.05	0.40
24	REC-IPDS	10.00	30.39		3+10 years	10.50%	IPDS Project	3.05	40.39
25	REC-DDUGJY	62.76	39.44		3+10 years	10.50%	DDUGJY Project	7.69	102.20
	Total	881.69	264.83	147.73				84.96	998.79
	Short Term Loan								
26		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	881.69	264.83	147.73				84.96	998.79
	Over Drafts								
27	Syndicate Bank OD	96.76		76.16		8.55%	Working Capital	5.40	20.60
	Commercial Banks								
28	Union Bank of India OD	156.17		1.54		8.70%	Working Capital	12.13	154.63
29	State Bank of India OD	101.96		0.29		8.70%	Working Capital	9.23	101.67
	Total OD limit	354.89	0.00	77.99				26.76	276.90
	Grand Total	1236.58	264.83	225.72	0.00	0.00	0.00	111.72	1275.69

Annexure-1(b)

MESCOM
Status of Borrowings of MESCOM 31.3.2021 (Projections)

Rs. In Cr.

		OB as on 1.4.20	Loan availed during FY 20-21	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-21	Loan Balances as on 31.3.21
1	2	3	4	5	6	7	8	9	10
	Long Term Loan								
1	Syndicate Bank III/UBI II	25.00			1+9 years	9.00%	Capital Expenditure		25.00
2	Commercial Banks	0.00	325.00		1+7 years	11.00%	Capital Expenditure	21.84	325.00
3	Syndicate Bank V/UBI IV	34.52		14.29	1+7 years	8.10%	Capital Expenditure	3.32	20.23
4	Syndicate Bank V/UBI V	0.00			40 months	8.70%	Capital Expenditure		0.00
5	Syndicate Bank VII/UBI VI	27.08		6.25	1 + 8 year	8.10%	Capital Expenditure	2.31	20.83
6	Bank of India	50.00			1+9 years	8.20%	Capital Expenditure	2.16	50.00
7	State Bank Of Mysore II/ UBIVIII	5.77		5.77	1+7 years	8.10%	Capital Expenditure	2.09	0.00
8	Canara Bank I	10.14		7.14	1+7 years	8.90%	Capital Expenditure	1.25	3.00
9	Canara Bank II	13.11		7.14	1+7 years	8.90%	Capital Expenditure	1.52	5.97
10	Canara Bank III	25.01		7.14	1+7 years	8.90%	Capital Expenditure	2.58	17.87
11	Canara Bank IV	32.00		7.20	1+7 years	8.90%	Capital Expenditure	3.20	24.80
12	Punjab & Sind Bank II	63.11		14.28	1+7 years	8.60%	Capital Expenditure	6.25	48.83
13	Union Bank of India I	59.52		14.29	1+7 years	9.00%	DTC metering & UNIP	5.87	45.23
14	Syndicate Bank	210.65		36.02	1+9 years	8.70%	Capital Expenditure	22.61	174.63
15	Vijaya Bank II	138.89		15.11	1+9 years	9.00%	Capital Expenditure	11.70	123.78
16	Union Bank of India X	144.44		5.56	1+9 years	8.25%	Capital Expenditure	16.89	138.88
17	REC APDRP	0.26		0.17	3+10 years	11.00%	APDRP Project	0.04	0.09
18	REC VKN/33.11KVs	0.00		0.00	3+10 years	11.00%	Station Work	0.05	0.00
19	REC Bulk loan	6.96		6.96	2+5 years	11.00%	Transformer & Conductors	1.22	0.00
20	REC/RGGVY Loan I[Smg/cml]	2.98		0.74	10 years	10.25%	RGGVY Project	0.37	2.24
21	REC/RGGVY Loan II[DK/Udupi]	6.36		0.79	10 years	10.75%	RGGVY Project	0.55	5.57
22	PFC/R-APDRP	0.00			10 years	9.00%	R APDRP Project		0.00
23	GOK PMGY	0.40		0.08	20 years Moratorium 5 yrs for 50% loan	12.00%	PMGY Project	0.04	0.32
24	REC-IPDS	40.39			3+10 years	10.50%	IPDS Project	4.16	40.39
25	REC-DDUGJY	102.20		0.64	3+10 years	10.50%	DDUGJY Project	10.58	101.56
	Total	998.79	325.00	149.57				120.60	1174.22
	Short Term Loan								
26		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	998.79	325.00	149.57				120.60	1174.22
	Over Drafts								
27	Syndicate Bank OD	20.60		20.60		8.55%	Working Capital		0.00
	Commercial Banks		726.04	357.07				79.86	368.97
28	Union Bank of India OD	154.63		154.6		8.70%	Working Capital		0.03
29	State Bank of India OD	101.67		101.67		8.70%	Working Capital		0.00
	Total OD limit	276.90	726.04	633.94				79.86	369.00
	Grand Total	1275.69	1051.04	783.51	0.00	0.00	0.00	200.46	1543.22

Annexure-1(b)

MESCOM
Status of Borrowings of MESCOM 31.3.2022 (Projections)

Rs. In Cr.

		OB as on 1.4.20	Loan availed during FY 20-21	Repayment	Term of loan	Present ROI	Purpose of loan	Interest amount for FY-21	Loan Balances as on 31.3.21
1	2	3	4	5	6	7	8	9	10
Long Term Loan									
1	Syndicate Bank III/UBI II	25.00			1+9 years	9.00%	Capital Expenditure		25.00
2	Commercial Banks	325.00	300.00	29.17	1+7 years	11.00%	Capital Expenditure	42.32	595.83
3	Syndicate Bank V/UBI IV	20.23		14.29	1+7 years	8.10%	Capital Expenditure	3.32	5.94
4	Syndicate Bank V/UBI V	0.00			40 months	8.70%	Capital Expenditure		0.00
5	Syndicate Bank VII/UBI VI	20.83		6.25	1 + 8 year	8.10%	Capital Expenditure	2.31	14.58
6	Bank of India	50.00			1+9 years	8.20%	Capital Expenditure	2.16	50.00
7	State Bank Of Mysore II/ UBIVIII	0.00		0.00	1+7 years	8.10%	Capital Expenditure		0.00
8	Canara Bank I	3.00		3.00	1+7 years	8.90%	Capital Expenditure	1.25	0.00
9	Canara Bank II	5.97		5.97	1+7 years	8.90%	Capital Expenditure	1.52	0.00
10	Canara Bank III	17.87		7.14	1+7 years	8.90%	Capital Expenditure	2.58	10.73
11	Canara Bank IV	24.80		7.20	1+7 years	8.90%	Capital Expenditure	3.20	17.60
12	Punjab & Sind Bank II	48.83		14.28	1+7 years	8.60%	Capital Expenditure	6.25	34.55
13	Union Bank of India I	45.23		14.29	1+7 years	9.00%	DTC metering & UNIP	5.87	30.94
14	Syndicate Bank	174.63		31.93	1+9 years	8.70%	Capital Expenditure	22.61	142.70
15	Vijaya Bank II	123.78		11.11	1+9 years	9.00%	Capital Expenditure	11.70	112.67
16	Union Bank of India X	138.88		5.56	1+9 years	8.25%	Capital Expenditure	16.89	133.32
17	REC APDRP	0.09		0.09	3+10 years	11.00%	APDRP Project	0.04	0.00
18	REC VKN/33.11KVs	0.00		0.00	3+10 years	11.00%	Station Work	0.00	0.00
19	REC Bulk loan	0.00		0.00	2+5 years	11.00%	Transformer & Conductors	0.00	0.00
20	REC/RGGVY Loan I[Smg/cml]	2.24		0.74	10 years	10.25%	RGGVY Project	0.37	1.50
21	REC/RGGVY Loan II[DK/Udupi]	5.57		0.79	10 years	10.75%	RGGVY Project	0.39	4.78
22	PFC/R-APDRP	0.00			10 years	9.00%	R APDRP Project		0.00
23	GOK PMGY	0.32		0.08	20 years Moratorium 5 yrs for 50% loan	12.00%	PMGY Project	0.03	0.24
24	REC-IPDS	40.39		2.68	3+10 years	10.50%	IPDS Project	4.58	37.71
25	REC-DDUGJY	101.56		5.00	3+10 years	10.50%	DDUGJY Project	10.58	96.56
	Total	1174.22	300.00	159.57				137.97	1314.65
Short Term Loan									
26		0.00							0.00
	Total	0.00	0.00	0.00					0.00
	Sub Total	1174.22	300.00	159.57				137.97	1314.65
Over Drafts									
27	Syndicate Bank OD	0.00		0.00		8.55%	Working Capital		0.00
	Commercial Banks	368.97	762.17	657.54				83.84	473.60
28	Union Bank of India OD	0.03		0.03		8.70%	Working Capital		0.00
29	State Bank of India OD	0.00		0		8.70%	Working Capital		0.00
	Total OD limit	369.00	762.17	657.57				83.84	473.60
	Grand Total	1543.22	1062.17	817.14	0.00	0.00	0.00	221.81	1788.25

MESCOM Ltd.,**Annexure-4****Voltage wise cross subsidy surcharge for FY-22 @ proposed tariff.**

Rs./Unit

Tariff Category	Average Tariff	Voltage wise Cost of Supply @ 66 kV & above level	Voltage wise Cost of Supply at 33 kV level	Voltage wise Cost of Supply at HT level	Cross Subsidy Surcharge @ 66 kV & above level (*)	Cross Subsidy Surcharge at 33 kV level (*)	Cross Subsidy Surcharge at HT level (*)
HT-1	7.46	8.42	8.52	8.73	-	-	-
HT-2a	10.57	8.42	8.52	8.73	2.11	2.05	1.84
HT-2b	12.11	8.42	8.52	8.73	2.42	2.42	2.42
HT-2c	10.39	8.42	8.52	8.73	1.97	1.87	1.66
HT-3a	8.33	8.42	8.52	8.73	-	-	-
HT-3b	10.53	8.42	8.52	8.73	2.11	2.01	1.80
HT-4	8.96	8.42	8.52	8.73	0.54	0.44	0.23
HT-5	16.29	8.42	8.52	8.73	3.26	3.26	3.26

(*) Limited to 20% of the average applicable tariff.

MESCOM Ltd.,**Annexure-5(a)****Cross subsidy for FY-22 (projected) as per existing tariff:**

Tariff	Rs.in Cr.				
	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	34.65	761	905	144	4.99
LT-1>40 units	14.91	534	905	371	5.53
LT-2 (a)	1,595.05	679	905	226	360.48
LT-2 (b)	15.60	920	905	-15	-0.23
LT-3	432.89	1,008	905	-103	-44.59
LT-4 (a)	1,917.64	581	905	324	622.11
LT-4 (b)	0.88	909	905	-4	-
LT-4 (c)	9.28	825	905	80	0.74
LT-5	138.16	900	905	5	0.69
LT-6 (w/s)	140.20	562	905	343	48.09
LT-6 (st.lt.)	66.47	743	905	162	10.77
LT-7	20.01	2,505	905	-1,600	-32.02
LT Total	4,385.74				976.56
HT-1	102.45	615	905	290	29.71
HT-2 (a)	656.61	883	905	22	14.45
HT-2 (b)	216.72	1,048	905	-143	-30.99
HT-2 (c)	139.87	891	905	14	1.96
HT-3(a)	69.49	708	905	197	13.69
HT-3 (b)	0.19	947	905	-42	-0.01
HT-4	24.03	752	905	153	3.68
HT-5	3.40	1,415	905	-510	-1.73
MSEZ Supply	60.36	657	905	248	14.97
HT Total	1,273.12				45.73
LT + HT Total	5,658.86				1,022.29
Less: Misc Revenue					79.03
Net Tariff Required					943.26

MESCOM Ltd.,**Annexure-5(b)****Cross subsidy for FY-22 (projected) as per proposed tariff:**

Tariff	Rs.in Cr.				
	Proposed Sales (MU)	Avg. Realization Rate (Ps/Unit)	Avg. Cost of Supply (Ps/Unit)	Cross Subsidy per Unit (Ps/Unit)	Cross Subsidy Amount (Rs.in Cr)
LT-1=<40 units	34.65	905	905	-	-
LT-1>40 units	14.91	683	905	222	3.31
LT-2 (a)	1,595.05	862	905	43	68.59
LT-2 (b)	15.60	1,088	905	-183	-2.85
LT-3	432.89	1,159	905	-254	-109.95
LT-4 (a)	1,917.64	738	905	167	320.56
LT-4 (b)	0.88	1,284	905	-379	-0.33
LT-4 (c)	9.28	1,164	905	-259	-2.40
LT-5	138.16	1,141	905	-236	-32.61
LT-6 (w/s)	140.20	698	905	207	29.02
LT-6 (st.lt.)	66.47	880	905	25	1.66
LT-7	20.01	2,857	905	-1,952	-39.06
LT Total	4,385.74				235.94
HT-1	102.45	746	905	159	16.29
HT-2 (a)	656.61	1,057	905	-152	-99.80
HT-2 (b)	216.72	1,211	905	-306	-66.32
HT-2 (c)	139.87	1,039	905	-134	-18.74
HT-3(a)	69.49	833	905	72	5.00
HT-3 (b)	0.19	1,053	905	-148	-0.03
HT-4	24.03	896	905	9	0.22
HT-5	3.40	1,629	905	-724	-2.46
MSEZ Supply	60.36	757	905	148	8.93
HT Total	1,273.12				-156.91
LT + HT Total	5,658.86				79.03
Less: Misc Revenue					79.03
Net Tariff Required					0.00

MESCOM Ltd.,**Annexure-6****Computation of Additional Surcharge for FY-22**

Sl. No.	Particulars	Unit	110 kV & 66 kV	33 kV	11 kV	LT	Total
1	Power Purchase Cost	Rs.in Cr					3513.24
2	Distribution of PP Cost (based on voltage wise input)	Rs.in Cr	139.12	43.92	557.55	2772.66	3513.25
3	Energy Input Share (%)	%	3.96%	1.25%	15.87%	78.92%	100.00%
3a	Energy Sales Share (%)	%	4.41%	1.37%	16.72%	77.50%	100.00%
4	Total Fixed Charges in PP Cost (Excl. KPTCL Tr.&SLDC Charges)	Rs.in Cr					1140.41
5	Distribution of FC in PP Cost (based on voltage wise input)	Rs.in Cr	45.16	14.26	180.98	900.01	1140.41
6	KPTCL Tr. & SLDC Charges (based on voltage wise input)	Rs.in Cr	12.57	3.97	50.37	250.51	317.42
7	Fixed Cost in Retail Supply Business (Based on share of energy sales)	Rs.in Cr	33.17	10.31	125.78	582.99	752.24
8	Distribution Network Costs (Based on share of energy sales)	Rs.in Cr	37.67	11.70	142.81	661.95	854.13
9	Total Fixed Costs (5+6+7+8)	Rs.in Cr	128.57	40.23	499.94	2395.46	3064.20
10	Fixed Charges recoverable in wheeling & banking charges (6+8)	Rs.in Cr	50.24	15.67	193.19	912.46	1171.55
11	Balance Fixed Charges to be recovered throughg additional surcharge (5+7)	Rs.in Cr	78.33	24.56	306.76	1483.00	1892.65
12	Total Fixed Charges recoverable from HT/EHT consumers through addl. Surcharge	Rs.in Cr	78.33	24.56	306.76		409.65
13	Fixed Charges recovered by MESCOM through tariff from HT/EHT consumers	Rs.in Cr					266.88
14	Fixed charges allocated to Tr. & Dist. Network	Rs.in Cr					259.09
15	Balance available fixed charges from HT consumers (12-13)	Rs.in Cr					142.77
16	Shortfall in recovery of fixed charges to be considered for additional surcharge (12-13)	Rs.in Cr					142.77
17	Total HT/EHT Sales of MESCOM (MU)	MU					1273.12
18	Additional Surcharge (16/17) [Rs./unit]						1.12